STATE OF NEW MEXICO ENERGY and MINERALS DEPARTMENT

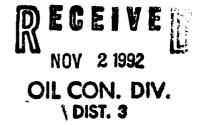
Location of Well: I143009

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OIL CONSERVATION DIVISION NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

	NAME RESE	RVOIR OR P	OOL		TYPE PROD	METHOD P	ROD M	EDIUM PROD	
JPR COMP	FLORANCE 0	08A UFTC 9	5287		GAS	FLOW		TBG	
LWR COMP	FLORANCE 008A BMV 4			L	GAS	FLOW		TBG	
	l	PRE	-FLOV	V SHUT-IN P	RESSURE DA	TA	I		
	Hour/Date	Shut-In	Length of Time		Shut-In	hut-In SI Press.		Stabilzed	
JPR COMP	08/03/92			72		390		year	
LWR COMP	08/03/92			12-		265		No	
		······································		FLOW TEST	DATE NO.1	-		. 1	
omme	nced at (ho	ur,date)*				Zone	Produci	ng (Upr Lwr	
TIME LAPSED T (hour, date) SINCE			PRE: Upper	SSURE Lower	Prod Temp.	REMARKS			
100	8/03/92	Day 1		Tby 390# Ceg. 390#	Tby. 317# Csc. 390#		Bot	h Zones SI	
100	8/04/92	Day 2		7hg. 391# Css. 390#	Tbg. 317# 390	#	Bot	h Zones SI	
100	ह/05/92	Day 3		Thy 340# Cs4. 340#	Tby. 317# Css. 390 Tby. 317# Csy. 340		Bot	h Zones SI	
100	8/06/92	Day 4	:	Tby 340/Csy 340#					
19	8/07/92	Day 5	;	168340#/ng 34x#	Tbs. 2804/ 39	o#	Noorodi	iction Hitlings	
-/0	8/08/92	Day 6		Tbs. 3416/ 5 3410#	Thy 270 #/Cg.	3584		· · · · · · · · · · · · · · · · · · ·	
rodu il:_ as:	ction rate	BOPD b	ased MFCPI	on Bi D:Tested the	BLs in eu (Orific	Hrs e or Mete	Gra er):METE	v GOR	
	Hour, Date	SI Leng	th o	f Time SI	SI Press.	PSIG S	tabiliz	ed (yes/no)	
PR OMP									

(Continue on reverse side)



FLOW TEST NO. 2

Zane producing (Upper or Lawer)

TIME	LAPSED TIME SINCE **	PRESSURE		PROD. ZONE		
front, date)		Upper Completion	Lower Completion	TSMP.	REMARKS	
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			<u> </u>	<u>R</u>		
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:		мс	FPD: Tested thr	u (Orifice or Mete	r):	
narks:				_		
araha sassifu	that the informa	rica bersia esarci	inad is some and .		est of my knowledge.	
resent cermit	mar mound	1000 Detem Collis	med b due and	combiere in me p	at a my knowledge.	
	NIIV už	' 100')			/ / / / / / / / / / / / / / / / / / /	
pproved	NUV UZ	1992	19	Cperator	moco frod.	
pproved	NUV UZ	1992 Division	19	Cperator	Insco Prod.	
pproved New Mexico	Oil Conservation	DIVISION		Ву	Sallan I	
pproved New Mexico	Oil Conservation	Division CHARLES CHOLSON		By	Mallas I eld tech	

NORTHWEST NEW MEDICO PACKER LEAKAGE TEST INSTRUCTIONS

 A packer leakage test shall be commenced on each moltiply completed well within seven days after screed completion of the well, and annually thereafter as prescribed by the order authorizing the multiple completion. Such tests shall also be commenced on all routeiple completions within seven days following recompletion and/or chemical or fracture treatment, and whenever resterial work has been done on a well during which the packer or the robing have been disturbed. Tests shall also be taken at any time that comrountication is suspected or when requested by the Division.

Commonant of Stear, date) **

- As least 72 hours prior to the commencement of any packer leakage test, the operator shall notify the Division in writing of the exact time the test is so be commenced. Offset operators shall also be so notified.
- The packer leakage sex shall commence when both zones of the dual completion are shar-in for previous subdiscation. Both zones shall remain shar-in until the well-head pressure in each has stabilised, provided however, that they need not remain abut-in more than aren days.
- 4. For Flow Text No. 1, one some of the dual completion shall be produced at the normal rate of production while the other some remains short-in. Such text shall be continued for seven days in the case of a gas well and for 24 hours in the case of an oil well. Note: if, on an initial packer leakage text, a gas well is being flowed to the aemosphere due to the lack of a pipeline connection the flow period shall be three hours.
- 5. Following completion of Flow Test No. 1, the well shall again be short-in, in accordance with Paragraph 3 phone, -
- 6. Plow Text'No. 2 shall be conducted even though no leak was indicated during Flow Text No. 1. Procedure for Flow Text No. 2 is to be the same as for Flow Text No. 1 except

- that the previously produced some shall remain shan-in while the some which was previously shur-in is produced.
- 7. Pressures for gas-zone tests must be measured on each zone with a deadweight pressure gauge at time intervals as follows: 3 hours tests: immediately prior to the beginning of each flow-period, at fifteen-minute intervals during the first hour thereof, and at hourly intervals thereafter, including one pressure measurement immediately prior to the conclusion of each flow period, 7-day sesus: immediately prior to the beginning of each flow period, at least one time during each flow period (at approximately the midway point) and immediately prior to the conclusion of each flow period. Other pressures may be taken as desired, or may be requested on wells which have previously shown questionable test data.

24-hour oil zone tests: all pressures, throughout the entire test, shall be continuously measured and recorded with recording pressure gauges the accuracy of which must be checked at least roise, once at the beginning and once at the end of each test, with a deadweight pressure gauge. If a well is a gas-oil or as oil-gas dual completion, the recording gauge shall be required on the oil zone only, with deadweight pressures as required above being taken on the gas zone.

8. The results of the above-described uses shall be filed in triplicate within 15 days after completion of the test. Tests shall be filed with the Assec Dutters Office of the New Mexico Oil Conservation Division on Northwest New Mexico Packet Leakage Test Form Revised 10-01-78 with all deadweight pressures indicated thereon as well as the flowing temperatures (gas somes only) and gravity and GOR (oil somes only).