

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASForm C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	/	
	GAS	/	
OPERATOR		2	
PRORATION OFFICE			

1.

Operator Tenneco Oil Company	
Address 1860 Lincoln St., Suite 1200 Denver, Colorado 80203	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name  
and address of previous owner \_\_\_\_\_

## II. DESCRIPTION OF WELL AND LEASE

Lease Name Florance	Well No. 16A	Pool Name, including Formation Blanco Mesa Verde	Kind of Lease State, Federal or Fee	Fed.	Lease No. 078129
Location					
Unit Letter P	825	Feet From The South	Line and 1030	Feet From The East	
Line of Section 6	Township 30N	Range 9W	San Juan		County

## III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Plateau Refining	P. O. Box 108, Farmington, New Mexico 87401					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Southern Union Gathering	P. O. Box 398, Bloomfield, New Mexico 87413					
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 6	Twp. 30N	Rge. 9W	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

## IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
			X	X					
Date Spudded 7/6/75	Date Compl. Ready to Prod. 9/23/75	Total Depth 5790		P.B.T.D. 5735					
Elevations (DF, RKB, RT, GR, etc.) 6508 GL	Name of Producing Formation Mesa Verde	Top Oil/Gas Pay 4742		Tubing Depth 5604					
Perforations 4742-5031; 25 holes; 5112-5424, 25 holes; 5486-5585, 17 holes				Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT					
	9 5/8"	223'		200 SACKS					
	7"	3530'		510 SACKS					
	4 1/2"	5748'		300 SACKS					
	2 3/8" tubing	5604'		None					

## V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

## GAS WELL

Actual Prod. Test - MCF/D AOF 9959	Length of Test 3 hrs.	Bbls. Condensate/MMCF NA	Gravity of Condensate NA
Testing Method (pitot, back pr.) back pressure	Tubing Pressure (Shut-in) 499	Casing Pressure (Shut-in) 660	Choke Size 3/4"

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
(Signature)  
Production Clerk  
(Title)  
Oct. 23, 1975  
(Date)

## OIL CONSERVATION COMMISSION

APPROVED OCT 28 1975, 19BY Original Signed by A. R. KendrickTITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.