• *							
	+						
DISTRIBUTION			4		_		
SANTA FE							
FILE							
U.S.G.S.			j				
LAND OFFICE							
TRANSPORTER		OIL					
		GAS					
OPERATOR							
PRORATION OFFICE							
Operator							
Tenneco Oil Comp							
Address							
P. 0	. E	Зох		324	9,		
Reason(s) for filing	ĪŒ	heck	P	roper	box		
New Well							
Recompletion	Γ	7					

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	SANTA FE	KEGUESI	FOR ALLOWABLE	Supersedes Old C-104 and C-11( Effective 1-1-65
	FILE			
	U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL (	SAS
	LAND OFFICE			
	TRANSPORTER GAS			
	OPERATOR			
	PROPATION OFFICE			
1.	Operator			
	Tenneco Oil Compa	any		
	P. O. Box 3249, I	Englewood, CO 80155		
	Reason(s) for filing (Check proper box)		Other (Please explain)	
	New Well	Change in Transporter of:	_ \	
	Recompletion	Oil Dry Go	· ·	
	Change in Ownership	Casinghead Gas Conde	nsate [X]	
	If change of ownership give name and address of previous owner			
11.	DESCRIPTION OF WELL AND I	EASE   Well No.   Pool Name, Including F	ormation   Kind c: Leas	e Legse No.
	Lease Name		Since Fodos	1 5
	Florance	16A   Blanco Mesave	erde	Fed 92-000/72
	Location	- South	. 1030	TheEast
	Unit Letter P : 82	5 Feet From The South Lir	e and 1000 Feet from	IntEdSL
	tine of Section 6 Tow	mship 30N Range	9W , NMPM, San C	luan County
	Line of Section 0 Tow	manip Johnge	34	<u> </u>
***	DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL GA	ıs	
ш.	Name of Authorized Transporter of Cil	or Condensate 💢	Address (Give address to which appro	wed copy of this form is to be sent)
	Gary Energy Corporat		4 Inverness Ct. East	, Englewood, CO 80112-559
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas 🔀	Address (Give address to which appro	nued copy of this form is to be sent)
	Southern Union Gath	erina Co.	P. O. Box 3981, Bloc	omfield NM 37413
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? Wi	ier.
	give location of tanks.	P 6 30N 9W	Yes	
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:	3
IV.	COMPLETION DATA			Plug Back   Same Res'v. Diff. Res'v.
		Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty.
	Designate Type of Completion	1	1 1	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
				Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
				Depth Casing Shoe
	Perforations			Sopiii Gaarii Ga
		THE WAS CASING AND	D CENENTING BECARD	
			D CEMENTING RECORD	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	02.11100.	
		OD ALLOWARIE CONTRACTOR		l and must be equal to or exceed top allow-
V.	TEST DATA AND REQUEST F	able for this d	epth or by forfull 24 hours)	
	OII. WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	ift, etc.)
			ეგნ	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
				•
				<u> </u>
		<u></u>		
	GAS WELL			Grantin of Condensate
		Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	GAS WELL Actual Prod. Test-MCF/D			
	GAS WELL	Length of Test  Tubing Pressure (Shut-is)	Bbis. Condensate/MMCF  Casing Pressure (Shat-is)	Gravity of Condensate  Choke Size
	GAS WELL Actual Prod. Test-MCF/D		Cosing Pressure (Shut-is)	Choke Size
Vi	GAS WELL Actual Prod. Test-MCF/D	Tubing Pressure (Shut-is)	Cosing Pressure (Shut-is)	Choke Size  ATION COMMISSION
VI	GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN	Tubing Pressure (Shut-is)	Cooling Pressure (Shut-is)  OIL CONSERV	ATION COMMISSION
Vi	GAS WELL  Actual Prod. Teet-MCF/D  Teeting Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN	Tubing Pressure (Shut-is)  CE  completions of the Oil Conservation	Cooling Pressure (Shut-is)  OIL CONSERV	ATION COMMISSION
Vi	GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given	Casing Pressure (Shat-is)  OIL CONSERV  APPROVED	ATION COMMISSION WAY 08 1985
Vi	GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	Tubing Pressure (Shut-is)  CE  completions of the Oil Conservation	OIL CONSERV  APPROVED  BY	ATION COMMISSION
VI	GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given	Cosing Pressure (Shut-is)  OIL CONSERV  APPROVED  BY  TITLE	Choke Size  ATION COMMISSION  MAY 08 1985 19  SUPERVISOR DISTRICT # S
VI	GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the	Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given	OIL CONSERV  APPROVED  TITLE  This form is to be filed in	Choke Size  ATION COMMISSION  MAY 08 1985  SUPERVISOR DISTRICT # 3
VI	GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the	Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given	Cosing Pressure (Shut-is)  OIL CONSERV  APPROVED  TITLE  This form is to be filed in  If this is a request for all	Choke Size  ATION COMMISSION  MAY DE 1985  SUPERVISOR DISTRICT # 3  compliance with RULE 1104.  evable for a newly drilled or deepened to a tabulation of the deviation
VI	GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied to above is true and complete to the	Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given	Cosing Pressure (Shut-is)  OIL CONSERV  APPROVED  TITLE  This form is to be filed in  If this is a request for all  well, this form must be accomp	Choke Size  ATION COMMISSION  19 19 19 19 19 19 19 19 19 19 19 19 19 1
VI	GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the Sign	Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given a best of my knowledge and belief.	Cosing Pressure (Shut-is)  OIL CONSERV  APPROVED  TITLE  This form is to be filed in  If this is a request for all  well, this form must be accomp teats taken on the well in acc	Choke Size  ATION COMMISSION  19 19 19 19 19 19 19 19 19 19 19 19 19 1
VI	GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the Complete to	Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given a best of my knowledge and belief.	Cosing Pressure (Shut-is)  OIL CONSERV  APPROVED  TITLE  This form is to be filed in if this is a request for all well, this form must be accompleted to the confidence on new and recompleted to the confidence on the confiden	Choke Size  ATION COMMISSION  19 19 19 19 19 19 19 19 19 19 19 19 19 1
VI	GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied to above is true and complete to the Sign Administrative Supplements (Sign 5/2/85)	Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given a best of my knowledge and belief.	TITLE  This form is to be filed in If this is a request for all well, this form must be accompleted taken on the well in acc.  All sections of this form must be accompleted to the control of the contro	Choke Size  ATION COMMISSION  MAY DE 1985  SUPERVISOR DISTRICT # 3  compliance with RULE 1104.  ewable for a newly drilled or deepened enied by a tabulation of the deviation ordance with RULE 111.  sust be filled out completely for allowedle.  II. III, and VI for changes of owner, or other such change of condition.
VI	GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied to above is true and complete to the Sign Administrative Supplements (Sign 5/2/85)	Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given a best of my knowledge and belief.	TITLE  This form is to be filed in If this is a request for all well, this form must be accompleted taken on the well in acc.  All sections of this form must be accompleted to the control of the contro	Choke Size  ATION COMMISSION  1985  SUPERVISOR DISTRICT # 3  compliance with RULE 1104.  wable for a newly drilled or deepened enied by a tabulation of the deviation ordance with RULE 111.  nust be filled out completely for allowable.