DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Furm C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION

	7	OTRA	NSP	ORT OIL	AND NA	TURAL GA	<u> </u>	CDC KI			
perator AMOCO PRODUCTION COMPAN							Well	UPI No.			
ddress		0 8020	1				30	04521790)		
P.O. BOX 800, DENVER, C	OLUKAD	0 0020	1		X Other	a (Please expl	ain)				
cason(s) for Filing (Check proper box)		Change in	Transp	orter of:	_				# /. <		
ccompletion	Oil		Dry C		NA	ME CHANG	E-Flo	rance	" KH		
Thange in Operator	Casinghead	Gas 🔲	Conde	nsate 🗌		. <u> ——</u>					
change of operator give name											
ad address of previous operator									-		
I. DESCRIPTION OF WELL A	ND LEA	SE	In. ·	N 1	- Energia-		Kind	of Lease	Le	se No.	
ase Name Well No. Pool Name, Includ								DERAL			
FLORANCE GAS COM /J/		16A	I RT	ANCO (M	LOAVERDE			TICDAL			
ocation Unit LetterP	.::	325	. Feet I	From The	FSL nin	e and	1030 F	et From The	FEL.	Line	
Section 6 Township	301	N	Range	e 9W	, N	мрм,	SA	N_IUAN_		County	
II. DESIGNATION OF TRANS	SPORTE	R OF O	IL A	ND NATU	RAL GAS			 	4.4.		
Name of Authorized Transporter of Oil	٢٦.	or Conder	sale		Vogter (OII				orm is to be see	w)	
conoco / iinin ol					P. Q. BOX 1429 BLOOMFTELL, NN 87413 Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Casing			or Dr	y Gas 🗀						-,	
SUNTERRA GAS GATHERING			<u></u>	_ 	P.O. F	OX_1899	, BLOOME Whe	TELD, N	1 <u>87413</u>		
well produces oil or liquids,	Unit	Soc.	Twp.	Rge.	ie Bat scinali	y connected?	j waci	• •			
ive location of tanks.	II				ing order sum	her					
this production is commingled with that f	rom any oth	er lease of	poor, g	has consuming	ing order nam						
V. COMPLETION DATA		Oil Well	-	Gas Well	New Well	Workover	Deepca	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	100 400	٠ ;	Jan 17611	1	İ	<u>i</u> i	Ĺ	İ	1	
ID . C . I Dendu to Dend					Total Depth			P.B.T.D.			
Date Spudded Date Compt. Ready to Frod.											
Elevations (DF, RKB, RT, GR, etc.)	roducing F	oducing Formation			Top Oil/Gas Pay			Tubing Depth			
					<u> </u>	· · · · · · · · · · · · · · · · · · ·		Death Case	Depth Casing Slice		
Perforations								Septem Cast			
		~15~	<u> </u>	TING AND	CEMENT	NC RECO	RD.				
	TUBING, CASING AND				DEPTH SET				SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE				DEF IN SET						
					 			 			
	 				 						
	 										
V. TEST DATA AND REQUES	T FOR	ALLOW	ABL	E .	<u> </u>						
V. TEST DATA AND REQUEST OIL WELL (Test must be after r	ecovery of	otal volum	e of loc	d oil and mus	be equal to a	r exceed top a	llowable for t	his depth or be	for full 24 hou	us.)	
Date First New Oil Run To Tank	Date of To				Producing N	Method (Flow,	pump, gas lift	, etc.j			
					- COL	1. 10 1	2 10 1	2 Crose Size			
Length of Test	Tubing Pr	erme			Casing 1			5	-		
					Water 1	}		- MCF			
Actual Prod. During Test Oil - Bbls.				-	OCT 2 9 1990			-			
						211 66	AL DI				
GAS WELL	11	Taul			Bbls. Cond	DIS	44. U	Gravity of	Condensale		
Actual Prod. Test - MCF/D	Length of	154				DIS	ST. 3		- co longinal	-	
Committee Manhad (-form hard)	Tubing Pressure (Shut-in)				Casing Pressure (Shul-in)			Choke Sie	£		
l'esting Method (pitot, back pr.)		-	•								
AN OPERATOR CERTIFIC	LATE O	E COM	PI I	ANCE				/ATION	ייייי	ΩN1	
VI. OPERATOR CERTIFIC	LAID U	r Oil Core	ervatio	a		OIL CC	NSER'	VALION	DIVISI	JIN	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					11	OCT 2 9 1990					
is true and complete to the best of my knowledge and belief.					Da	Date Approved					
11.1 100									Λ	_	
U. Uhley					By.	By But Ohn					
Signature					ال م		SHE	EDVICAS	DIO 7 7		
Boug W. Whaley, Staff Admin. Supervisor					7:4	lo.	307	ENVISOR	DISTRIC	T /3	
Printed Name October 22, 1990		303		-4280	Titl	A					
Date			cicpho		11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.