

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. SF-078129-A
2. Name of Operator AMOCO PRODUCTION COMPANY ATTN: E. R. NICHOLSON	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. POB 800 DENVER CO 80201 (303) 830-5014	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 825 FSL, 1030 FEL SEC 6-T30N-R9W UNIT "P"	8. Well Name and No. FLORANCE GC /J/ #16A
	9. API Well No. 30-045-21790
	10. Field and Pool, or Exploratory Area BLANCO MESAVERDE
	11. County or Parish, State SAN JUAN, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other CASING REPAIR
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

October 23, 1992 SIC 200 SI 4.5" TBG 200. BH 0. Kill well w 50 BBL 2% KCL. NDWH-NUBOP Test BOP. OK. Set wire line BP at 4617'. Blow well down. Load well w 140 BBL 2% KCL. Pressure test BP at 4617', Liner top at 3232', 7" CSG & 4.5". CSG to 650 PSI for 30 Min. Test OK. Rel. Test Pressure. SI.

12 HR. SIN. SIC 0. SI 4.5" TBG 0. BH 0. Pressure test liner top, CSG & BP at 4617'. TOH Laying down TBG & BP. NDBOP-NUWH. SI. Rig Down. Rel. Rig.

If you have any questions please call E. R. Nicholson at 303-830-5014

RECEIVED
FEB 1 8 1993
OIL CON. DIV.

070 FARMINGTON, NM
53 FEB -2 PM 12:53
RECEIVED
BLM

14. I hereby certify that the foregoing is true and correct

Signed SR V. Nichols Title Sty. Admin. Analyst Date 1-26-93

(This space for Federal or State office use)

Approved by _____ Title _____ Date FEB 10 1993

Conditions of approval, if any:

ACCEPTED FOR RECORD