

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company Attn: John Hampton

3. Address and Telephone No.

P. O. Box 800 Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

825' FSL, 1030 FEL Sec. 6, T30N-R09W Unit "P"

5. Lease Designation and Serial No.

SF-078129-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Florance Gas Com J #16A

9. API Well No.

30-045-21790

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Casing Repair
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See attachment for procedures.

RECEIVED
SEP 1 8 1992
OIL CON. DIV.
DIST. 3

RECEIVED
BLM
SEP 1 11 8:18
DISTRICT OFFICE, N.M.

If you have any questions, please contact Julie Acevedo (303) 830-6003.

14. I hereby certify that the foregoing is true and correct

Signed John Hampton
(This space for Federal or State office use)

Title Sr. Staff Admin. Supv.

Date 8-28-92

Approved by _____
Conditions of approval, if any: _____

Title _____

Date SEP 15 1992

AREA MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side
AMACON

WELL: Florence J 16A
LOCATION: Sec 6 T30N R9W (Unit L-P)

1. Contact Federal or State agency prior to starting repair work.
 2. Catch gas and or water sample off of bradenhead and casing, and have analyzed.
 3. Install and, or test anchors.
 4. M.I.R.U.S.U. Check and record tubing, casing and bradenhead pressures.
 5. Blow well down, kill well if necessary with 2% KCL.
 6. Nipple down well head, nipple up and pressure test B.O.P.'s
 7. Trip in the hole and tag P.B.T.D., check for fill, trip and tally out of hole with tubing checking condition of tubing.
 8. Trip in the hole with bit and scraper to the top of the perforations. A seating nipple and standing valve may be run in order to pressure test the tubing.
 9. Trip in the hole with R.B.P. and PKR. set R.B.P. 50-100 ft. above perforations. Trip out of hole one joint and set PKR. and pressure test R.B.P. to 1500 psi.
 10. Release packer and trip out of hole isolating leak in casing. NOTE: If this can not be accomplished contact Brent Miller in Denver (303-830-4049). If no leak is found, it may be necessary to perforate casing below surface casing depth and circulate cement to surface, or from the top of the cement on production string.
 11. Establish injection rate and check for circulation.
 12. Release packer and spot sand on R.B.P. and trip out of hole.
 13. Run, if necessary C.B.L. & C.C.L. to determine cement top.
 14. Perforate casing, if necessary below leak with 4JSPF. and circulate dye to determine cement volume.
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15. Depending on depth of hole and circulating pressure , a packer or a cement retainer may be needed.
16. Mix and pump sufficient cement (class B or equivalent) to surface. Shut bradenhead valve and obtain a substantial squeeze pressure and W.O.C.
17. Trip in the hole with bit and scraper and pressure test casing to 1000 psi. Trip out of hole with bit and scraper.
18. Trip in the hole with retrieving head for R.B.P. circulate sand off of R.B.P. and trip out of hole with plug.
19. Trip in the hole with a sawtooth collar and or bailer and clean out to P.B.T.D. and trip out of hole.
20. Trip in the hole with the production string (1/2 mule shoe on bottom and a seating nipple one joint off bottom), land tubing to original depth. Nipple down B.O.P.'s, nipple up well head.
21. Swab well in and put well on production.
22. R.D.M.O.S.U.

BOT OF 9.625 IN OD CSA 223
 36 LB/FT. K55 CASING
 TOC - surf
 KIRTLAND @ 2040
 FRUITLAND @ 2790
 PICTURED CLIFFS @ 3232

BOT OF 7 IN OD CSA 3530, 23 LB/FT
 K55 CASING
 TOC - 2000
 BOT OF 4.5 IN OD TBG AT 3231

BOT OF 4.5 IN OD LINER AT 5784
 11.6 LB/FT, K55 CASING
 TOC - 3232

Cathodic Protection - N
10/87: pulled & LD 2 3/8 TBG.
4/88: cleanout sd fill.