

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-B355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESEV. ☐	Other _____
2. NAME OF OPERATOR Tenneco Oil Company						5. LEASE DESIGNATION AND SERIAL NO. USA-SF-078129-A	
3. ADDRESS OF OPERATOR 1860 Lincoln, Suite 1200 Denver, Colorado 80203						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 825' FSL and 1030' FEL At top prod. interval reported below At total depth						7. UNIT AGREEMENT NAME	
14. PERMIT NO.						DATE ISSUED	
15. DATE SPUDDED 7/6/75						16. DATE T.D. REACHED 7/19/75	
17. DATE COMPL. (Ready to prod.) 9/23/75						18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6508' GL	
19. ELEV. CASINGHEAD						20. TOTAL DEPTH, MD & TVD TD 5790	
21. PLUG, BACK T.D., MD & TVD PBDT 5735						22. IF MULTIPLE COMPL., HOW MANY? Mesa Verde	
23. INTERVALS DRILLED BY						ROTARY TOOLS YES	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Cliffhouse; 4820-5042 Menefee; 5042-5462 Point Lookout; 5462- 5590						CABLE TOOLS NO	
25. WAS DIRECTIONAL SURVEY MADE						Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN -Comp. Density, Diff. Temp., G.R. Neutron, Ind. Electric						27. WAS WELL CORED— No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
7 5/8"		36#		223'		13 3/4"	
7"		23#		3530		8 3/4"	
						200 sacks CLE 3%CaCl	
						510 sacks	
						None	
						None	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
4 1/2"		3232		5748		300 sacks	
						SCREEN (MD)	
						30. TUBING RECORD	
SIZE		DEPTH-SET (MD)		PACKER SET (MD)			
2 3/8"		5604		None			
31. PERFORATION RECORD (Interval, size and number)							
Cliffhouse: 4742-5031; 25 holes Menefee: 5112-5424; 25 holes. Pt. Lookout: 5466-5585; 17 holes							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
Cliffhouse				153,600# 20/40 sd & 10,600# 10/20sd			
Menefee				136,800# 20/40 sd & 9500# 10/20sd			
Pt. Lookout				70,800# 20/40 sd & 2900# 10/20 sd			
33.* PRODUCTION							
DATE FIRST PRODUCTION 9/26/75		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut In	
DATE OF TEST 10/8/75		HOURS TESTED 3 hrs.		CHOKE SIZE 3/4"		PROD'N. FOR TEST PERIOD →	
FLOW. TUBING PRESS. 181		CASING PRESSURE 601		CALCULATED 24-HOUR RATE →		OIL—BBL. NA	
						GAS—MCF. 326	
						WATER—BBL. NA	
						OIL GRAVITY-API (CORR.) QCTNA 1 1975	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.							
SIGNED <u>[Signature]</u>				TITLE <u>Production Clerk</u>			
DATE <u>Oct. 20, 1975</u>							

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Kirtland	2040	2790				
Fruitland	2790	3232				
Pictured Cliffs	3232	4320				
Cliffhouse	4320	5042				
Menfee	5042	5462				
Pt. Lookout	5462	5590				