

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. I-Sec-772	
2. NAME OF OPERATOR Tenneco Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 3249 Englewood, CO 80155		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 825' FSL and 1030' FEL		8. FARM OR LEASE NAME Florance	
14. PERMIT NO. 30-045-21790		9. WELL NO. 16-A	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6508' (GL)		10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde	
		11. SEC., T., R., M., OR BLK. AND SUBVY OR AREA Sec 6 T30N R9W	
		12. COUNTY OR PARISH San Juan	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANE

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Tenneco Oil Company requests permission to pull the 2-3/8" tubing and produce the referenced well through 4-1/2" casing via the attached procedure.

18. I hereby certify that the foregoing is true and correct

SIGNED

Timothy R. Foster

TITLE

Sr. Administrative Analyst

DATE

10/9/87

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMCCO

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

223'

LEASE Florance
WELL NO. 16A

CASING:

9 5/8 "OD, 36 LB, K-55 CSG/W 200 sx SX
TOC @ surf . HOLE SIZE DT: 7/7/75
REMARKS

7 "OD, 23 LB, K-55 CSG/W 60/450 SX
TOC @ 2000 . HOLE SIZE 8 3/4 DT: 7/13/75
REMARKS DV @ 3107

4 1/2 "OD, 11.6 LB, K-55 CSG.W/ 300 SX
TOC @ TOL . HOLE SIZE 6 1/4 DATE
REMARKS TOL @ 3232'

TUBING:

2 3/8 "OD, 4.7 LB, J-55 GRADE, 8 RD, EUE CPLG
LANDED @ 5604 . SN, PACKER, ETC.

 "OD, LB, GRADE, RD, CPLG
LANDED @ . SN, PACKER, ETC.

PUMP RODS ANCHOR

DETAILED PROCEDURE:

1. MIRUSU. Kill well w/1% KCL wtr. NDWH. NUBOP.
2. PU 2-3/8" tbg and RIH to PBTD. Call Denver prior to any N₂ cleanout.
3. POOH w/tbg, standing back 55 stands & laying down rest.
4. RU WL & RIH w/4-1/2" RBP. Set RBP @ ± 3350'. PT RBP to 500 psi.
5. NDBOP, and change rams for 4-1/2" csg. Install 4-1/2" tbg head w/7" cross over, automatic slips and flanged valves.
6. RIH w/4-1/2" 10.5 K-55 ST & C csg w/centralizers on bottom 3 joints. Tag TOL & pull up 1 ft. to land csg.
7. NUBOP. RIH w/ retrieving head on 2-3/8" tbg. Release RBP & POOH, laying down tbg.
8. NDBOP. NUWH. RDMOSU. FWTCU.

D.V.C

3107'

3232'

3530'

4742'

Perfs

5585'

5735'

5784