

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved. ☒  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

USA -SF 078129-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Florence

9. WELL NO.

16A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 6-T30N-R9W

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. ☐ OIL  
WELL ☐ GAS  
WELL ☒ OTHER

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

1860 Lincoln St., Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State law or regulation.  
See also space 17 below.)  
At surface

825' FSL and 1030' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, ST, GS)

6508' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

7/6/75 spudded 13 3/4" hole at 8 P.M. 7/6/75 drilled to 223'

7/7/75 Ran 5 jts 9 5/8", 36#, K-55, LT&amp;C EUE cemented with 200 sacks CLC, 3% CaCl

Plug down 3:30 AM 7/7/75 Float held cement circulated.

7/8/75 -7/10 Drilling

7/11 Lost circ. at 3337, pulled dp mixed mud. Began drilling at 11:15 PM but  
lost circ. again7/12 Logging 7/13 Finished loggin. Finished drilling 8 3/4" hole. Cir. 2 1/2 hrs.  
POH & dun ds. Ran & cemented 85 jts of 7", 23#, LYC EUE to 3530'. First stage= 25  
sacks, 65/35 poz mix & 12% gel, 12 1/2 # sac gilsonite. Tailed in w/35 sacks Class B,  
plus 3% CaCl, 12 1/2 # sack gilsonite. 2 nd stage 450 sacks 65/35 poz mix plus 12% gel plus  
12 1/2 # sack of gilsonite. Cemented second stage on 7" casing. 7/15 Drilled second  
stage and waited. 7/16 drilled tubing 3598 hole quit dusting. Blow hole drilled  
discovered supply gas wet hole dry & dusting.

7/17-7/18 drilling with gas.

7/19 Finished drilling 6 1/4" hole 7/18/75 Laid down dp in and cemented 78 jts 4 1/2"  
11.6#, K-55 LT&C, liner to 5784 with 300 sacks Class B 4% gel 12 1/2 # sac gilsonite  
6/10 of 1% HA9. Plug down 8:30 PM. 7/18/75 Float held, rev casing, clean POH  
Laid down dp. RR

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Production Clerk

DATE

8/5/75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side