

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other Instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

USA-SF-078129-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Florance

9. WELL NO.

16A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 6, T30N, R9W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

1860 Lincoln St., Suite 1200 Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

825' FSL and 1030' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether OF RT, GR, etc.)

6508'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/19-9/15/75 Waiting on Completion Unit. 9/16/75 Tagged liner top @ 3226', drilled to PBD of 5735' tubing reset @ 5543'.

9/17/75 Perforated Point Lookout @: 5466, 71,79,83,87,93,5503,05,30,32,35,40,64,66,69,80,5585; 17 holes. Dropped 25 ball sealers w/17 balls in 1 bbl acid each. Frac'd w/70,800# 20/40 sand and tailed in w/29,000# 10/20 sand. Total fluid 2563 bbls. AIR 46 bpm @ 2100 psi. 9/18-9/19/75 Set BP @ 5451 and tested. Pumped sand on top bp & spotted 500 gallons of 15% DIHCL. Perforated Menefee @: 5112,14,23,25,56,81,84,99,5201,06,13,19,23,80,82,86,88,5323,32,42,86,90,5410,21,24; 25 holes. Dropped 35 ball sealers, w/25 balls in 1 bbl acid each. Frac'd w/136,800# 20/40 sand and tailed in w/9500# 10/20 sand. Total fluid 4317 bbl. Air 55.3 bpm @ 1800 psi.

9/20/75 Reset bp @ 5081' and tested to 3400 psi. OK. Pumped sand on top bp and spotted 500 gallons 15% HCL over perf. Perforated Cliffhouse @: 4742,4825,31,60,65,83,4923,25,37,41,49,51,58,64,71,73,78,83,90,92,96,98,5020,27,5031, 25 JS. Dropped 35 balls w/25 ball in 1 bbl of acid each. Frac'd w/153,600# 20/40 sand and tailed in with 10,600# 10/20 sand. Total fluid 4257 bbl. AIR 52.6 bpm @ 2350 psi.

9/21-9/26/75 cleaning out sand. Put seating nipple @ 5574. Swabbing well.

RECEIVED

OCT 7 1975

U. S. GEOLOGICAL SURVEY

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Production Clerk

DATE

2/30/75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side