

APPLICATION FOR MULTIPLE COMPLETION

Tenneco Oil Company		San Juan	February 14, 1985
Operator P. O. Box 3249		County	Date
Englewood, CO 80155		Florance	5A
Address		Lease	Well No.
C	22	T30N	R9W
Location of Well	Unit	Section	Township
			Range

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FEB 19 1985
OIL CON. DIV.
DIST. 3

All Applicants for multiple completion must complete Items 1 and 2 below.

1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Undes. Fruitland Coal Fruitland Coal		Blanco Mesaverde Mesaverde
b. Top and Bottom of Pay Section (Perforations)	2479-2688		4341-5093 KB
c. Type of production (Oil or Gas)	Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
e. Daily Production <input type="checkbox"/> Actual <input checked="" type="checkbox"/> Estimated Oil Bbls. Gas MCF Water Bbls.	681 MCF		560 MCF

2. The following must be attached:

- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Scott McKinnis Title Sr. Regulatory Analyst Date February 14, 1985

(This space for State Use)
Approved By [Signature] Title SUPERVISOR DISTRICT #3 Date FEB 19 1985

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

LEASE FLORANCE

WELL NO. 5A

9 5/8" OD, 36 LB, K-55 CSG.W/ 200 SX

TOC @ _____.

7 "OD, 23 LB, K-55 CSG.W/ 500 SX

TOC @ _____.

DETAILED PROCEDURE _____

FRUITLAND COAL

MODEL D PACKER

MESAVERDE

218' KB

2479' KB

2688' KB

1 1/4" TBG 2698' KB

2800' KB

TOL 2880' KB

3098 KB

4 1/2" LINER

4341' KB

4533' KB

4619' KB

4845' KB

2 3/8" TBG 4953' KB

5025' KB

5093' KB

PBTD 5213' KB

5248 KB