

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Tenneco Oil Company E & P WRMD

3. ADDRESS OF OPERATOR
P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations.
See also space 17 below.)
At surface

RECEIVED

FEB 15 1985

OR SO. DIV. E D

DIST. 2

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE DESIGNATION AND SERIAL NO.
SF-080003

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Florance

9. WELL NO.
5A

10. FIELD AND POOL, OR WILDCAT
Blanco Mesaverde/Fruitland

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 22, T30N R9W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, NT, GR, etc.)
5970' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACUTURE TREAT	<input type="checkbox"/>	FRACUTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other) Recompletion	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1/17/85: MIRUSU. Kill well with 1% HCl water. NDWH. NUBOP. Set Model "D" packer with expendable plug at 2800'. Load hole. Pressure test 3000 psi. Held OK.

1/18/85: Perf FR/Coal w/2 JSPF fr 2479'-2488', 2557'-69', 2572'-77', 2595'-2599', 2638'-2644', 2685'-88', (39', 78 holes". RIH w/ tbg, 7" pkr, set pkr @ 2391'. Press tst BS to 1200 psi. Held o.k. Acidized w/ 1580 gals 15% wgt'd HCl

1/19/85: Frac'd dn csg w/62,000 gals 70 Qual foam w/ 20# gelled 1% KCl wtr & 96,000 #'s 20/40 sd. Well treated @ 30 BPM & 1550 psi. ISIP= 1600 psi. 15 min SIP = 1400 psi. Left well SI for 2 hrs.

1/21/85: RIH & CO w/1-1/4" tbg. RIH w/tbg, S/A, blast jt. Tagged sd fill on top of Model D @ 2755'. CO to top of Model D w/foam. Knocked out exp plug. RIH & tag fill @ 4950'. Have 263' of fill. CO to 5047'.

1/22/85: POOH w/tbg, S/A & blast jts. Tallied & RIH w/1-1/4" tbg, 78 jts, 2660' on the btm of 2387' of 2-3/8". Tagged sd fill @ 4940'. CO to 5047' w/foam. Could not make any more hole.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Sr. Regulatory Analyst

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

FEB 05 1985

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

BY

*See Instructions on Reverse Side

NMOCC