

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

2. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ FIVE BACK ☐ DIFF. REGRV. ☒ Other Fruitland Coal

3. NAME OF OPERATOR

Tenneco Oil Company E & P WRMD

4. ADDRESS OF OPERATOR

P. O. Box 3249, Englewood, CO 80155

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 860' FNL, 1510' FWL

At top prod. interval reported below

At total depth

RECEIVED

FEB 19 1985

BUREAU OF LAND MANAGEMENT
14. FARMINGTON RESOURCE AREA

6. LEASE DESIGNATION AND SERIAL NO.

SF-080003

7. IF INDIAN, ALLOTTEE OR TRIBE NAME

8. UNIT AGREEMENT NAME

9. FARM OR LEASE NAME

Florance

10. WELL NO.

5A

11. FIELD AND POOL, OR WILDCAT

Undes. Fruitland Coal

12. SEC. T. R. N. OR BLOCK AND SURVEY OR AREA

Sec. 22, T30N R9W

13. COUNTY OR PARISH

San Juan

14. STATE

NM

15. DATE SPUDDED 7/19/75 16. DATE T.D. REACHED 7/27/75 17. DATE COMPL. (Ready to prod.) 2/12/85 18. ELEVATIONS (DF, BKR, ST, GS, ETC.) 5982' KB 19. ELEV. CASINGHEAD 5970' GL

20. TOTAL DEPTH, MD & TVD 5250' KB 21. PLUS, BACK T.D., MD & TVD 5213' KB 22. IF MULTIPLE COMPL., HOW MANY? 2 23. INTERVALS 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 2479' - 2688' KB Fruitland Coal 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GRN

OIL CON. DIV

27. WAS WELL CORRED

Yes

28. CARING RECORD (Report all strings set in well) DIST

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36.0#	218' KB	12 1/4"	200sx	
7"	23.0#	3098' KB	8 3/4"	500sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT	SCREEN (MD)
4 1/2"	2 880' KB	5248' KB		

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
1 1/4"	2698' KB	2800' KB

31. PERFORATION RECORD (Interval, size and number)

2 JSPF 39' 78 holes
2479-88' 2638-44'
2557-69' 2685-88'
2572-77'
2595-99'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2479-2688' KB	Acidized w/1580 Gals 15% wgt'd HCL
	Frac w/62,000gals 70 qual foam
	w/20# gelled 1% KCL & 196,000#
	20/40 sd.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
1/19/85		Flowing				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
2/12/85	3 hrs.	3/4"	→		85		
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	ACCEPTED FOR RECORD	
38	202	→		681			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

35. LIST OF ATTACHMENTS

FARMINGTON RESOURCE AREA

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Scott McKinney

TITLE Sr. Regulatory Analyst

DATE 2/14/85

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any statement or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR

Tops on MV completion