

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

USA-SF-08003

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Florence

8. FARM OR LEASE NAME

9. WELL NO.

5A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 22-T30N-R9W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

1860 Lincoln St., Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

860' FNL and 1510' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

5970 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.) *

7/22/75 Logging intermediate hole. Prepared to run 7" casing
7/23/75 Finished logging comp. density GR Caliper from 3098'-1300' and ran IES from
3098-219. Trip in hole and conditioned hole to run casing. Laid down DP, rig and
ran 75 jts 7" 20-23 KLT& C8RD casing and cemented with 450 sacks, 65/35 poz, 12% gel
12½# sacks gilsonite 11.3#/g tailed in 50 sacks CLA, 3% CaCl, 14# sack gilsonite and
15.6#g. Plug down at 1700 hours with 500 psi. NU BOP & tested PU 2 7/8 dp
7/24/75 Blow hole down drilled 5' new hole and dried oaf begun making new hole 12:00
midnight, 7/25- 7/26 drilling. 7/27 TD 7:15 PM 5256. Ran comp. density 5255-3071 diff.
temp log 5256-4150 Gas entry indicated 5223-5214, 5090, 4986-4955. 7/28 laid 2500' dp
& dc Ran 72 jts 23. 6190 ft. of 4½" liner 11.60# K55 LT&C cemented with 300 sacks CLB with
4% gel, 12½# gil sack. 6% HA9 liner top. 2880' plug down at 3:18 PM w/1300 psi 7/27/75

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Clerk

DATE 8/5/75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: