Form	9 -3 31
(May	1963)

UNITED STATES DEPARTMENT OF THE INTERIOR (Other Instructions on reverse side)

SUBMIT IN TRIPLICATE.

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

USA-SF-080003

GEOLOGICAL SURVEY					
SUNDRY	NOTICES	AND	REPORTS	ON	WELLS

	150	INDIAN	ALLOTTEE			32434
•	11	INDIAN,	ALLOTTER	ЮK	TRIBE	MASI

(Do not use this form for	PPLICATION FOR PERMIT—" for such proposals.)	
1.		7. UNIT AGREEMENT NAME
	THER	·
2. NAME OF OPERATOR		8. FARM OR LEASE NAME
Tenneco Oil Comp	pany	Florance
3. ADDRESS OF OPERATOR		9. WELL NO.
1860 Lincoln St.	, Suite 1200 Denver, Colorado 80203	5A
4. LOCATION OF WELL (Report loc See also space 17 below.)	cation clearly and in accordance with any State requirements.	10. FIELD AND POOL, OR WILDCAT
At surface		Blanco Mesa Verde
860'	FNL and 1510' FWL	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
		Sec. 22, T30N, R9W
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
	5970' GL	San Juan New Mexico
16. Che	ck Appropriate Box To Indicate Nature of Notice, Report	, or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF		PULL OR ALTER CASING	 1	WATER SHUT-OFF	REPAIRING WELL	
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT X	ALTERING CASING	
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING X	ABANDON MENT*	
REPAIR WELL		CHANGE PLANS		(Other)		
(Other)			 <u> </u>	(Note: Report results of mul Completion or Recompletion R	tiple completion on Well eport and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/6/75 Perf'd. Menefee @ 4619, 21, 50, 56, 58, 92, 4743, 47, 50, 61, 65, 4818, 21, 29, 31, 45, 16 holes. Broke down Menefee @ 27 B.P.M. w/24 ball sealers in 16 bbls 15% HCL, 3% HF acid. Frac'd @ 51 bpm w/91,600 # 20/40 sand, followed by 5000# 10/20 sand. Total water= 2660 bbls. AIR 2700 psi. 9/7/75 POH & PU new BP. GIH and set BP @ 4570'. Placed 10' sand on top of BP. Tested csg to 3000 psi. OK. Spotted 200 gallons 15% HCL over perfs. POH. 9/8/75 Perf. Cliffhouse 0: 3441, 57, 59, 64, 69, 95, 4448, 55, 57, 61, 63, 69, 74, 80, 84,89, 92, 4506, 8, 10, 16, 24, 31, 33, 24 holes. Broke down Cliffhouse @ 37 BPM w/36 ball sealers in 24 bbls 15% HCL. Frac'd @ 53 bpm w/127,600# 20/40 sand followed by 8,000# 10/20 sand. Total water= 3552 bbls. AIR 2400 psi. 9/9/75 Cleaned out hole to PBTD 5213'. Ran test tbg. plug. Landed tubing @ 5068'. Rigged up X-mas tree.



U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.

18.	I hereby certify that the foregoing is true and correct		0/11/25
	SIGNED ALL THEFT	TITLE Production Clerk	DATE
	(This space for Federal or State office use)		
	APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE