Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, Ney Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azicc, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	TOTAL	ANSPORT OIL	AND NATURAL GAS	3		
Operator AMOCO PRODUCTION COMPAN			Well API No.	Veil API No. 300452179100		
Address P.O. BOX 800, DENVER, (COLORADO 802	01				
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Change i	n Transporter of:	Other (Please explain	s)		
f change of operator give name and address of previous operator						
II. DESCRIPTION OF WELL	AND LEASE	Basin	FRT. Coal			
LFE OKANCE	Well No. 5A	Pool Name, Including BLANCO FRU	g Formation ITLAND (GAS)	Kind of Lease State, Federal or Fee	Lease No.	
Location C Unit Letter	860	_ Feet From The	FNL 151	Feet From The	FWL Line	
Section 22 Section Township	30N	Range 9W	, NMPM,	SAN JUAN	County	
Name of Authorized Transporter of Oil MERIDIAN OIL INC. Name of Authorized Transporter of Casing EL PASO NATURAL GAS COI If well produces oil or liquids, give location of tanks. If this production is commingled with that if	head Gas MPANY	or Dry Gas	3535 EAST 30TH S Address (Give address to white P.O. BOX 1492, F Is gas actually connected?	STREET , FARMINGS ch approved copy of this for	ON NN 87401 m is to be seru)	
IV. COMPLETION DATA	lon we	il Gas Well	New Well Workover	Deepen Plug Back	iame Res'v Diff Res'v	
Designate Type of Completion Date Spudded		i	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RF, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay	Tubing Depth	Tubing Depth	
Perforations		Depth Casing Slove				
TUBING, CASING AND			CEMEN'TING RECORD	PARINE	CES CEMENT	
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET	E G E A D S		
			Link -	AUG2 0 1990 AUG2 0 1990 OIL CON. DIV		
	ļ			MUY DH	J	
V. TEST DATA AND REQUES	ST FOR ALLOV	VABLE .	the soul to or exceed top all	OIL or must be to	or full 24 hows)	
OIL WELL (Test must be after to Date First New Oil Run To Tank	Date of Test	ne of load oil and mus	be equal to or exceed top allo Producing Method (Flow, pu			
Length of Test	Tubing Pressure		Casing Pressure	Choke Size		
Actual Prod. During Test	Oit - Bbls.		Water - Bbls.	Gas- MCF		
GAS WELL	<u> </u>					
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF	Gravity of C	Charlemetrant /	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)	Chuke Size	Clinke Size	
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			OIL CONSERVATION DIVISION AUG 2 3 1990 Date Approved			
Nel alle			1 2 N d			
Signature Doug W. Whaley, Staff Admin. Supervisor Title			SUPERVISOR DISTRICT #3			
July 5, 1990	303	3=830=4280 Telephone No.				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.