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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Furm C-104 Revised 1-1-89 See Instructions

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Antesia, NM 88210 DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410	REQ				BLE AND						
TO TRANSPORT OIL						Well API No.					
AMOCO PRODUCTION COMPANY Address						300452179100					
P.O. BOX 800, DENVER,	COLORA	DO 802	01		(1)	on (Planes are	Isi-1				
Reason(s) for Filing (Check proper bax) New Well Recompletion Change in Operator	Oil Casinghe	<i>F</i> -	n Transp Dry G Conde	ias 🔲		et (Please exp	<b></b>				
If change of operator give name and address of previous operator											
II. DESCRIPTION OF WELL	AND LE	ASE									
FLURANCE		Well No. 5A		Name Inclu ANCO ME	ling Formation SAVERDE	(PRORATE		of Lease Federal or Fee		ase No.	
Location C Unit Letter :		860	Fect [	rom The _	FNL 1510			Feet From The		FWL Line	
22 Section Townsh	301	N	Range	9W	, N	мрм,	SAN	JUAN		County	
III. DESIGNATION OF TRAI	JCPADT!	ER OF C	NI AN	UD NATI	IRAL GAS						
Name of Authorized Transporter of Oil		or Coude				ve address to w	vhich approved	copy of this fu	rm is to be se	ns)	
MERIDIAN OIL INC.					3535 EAST 30TH STREET, FARMINGTON, NM 87401						
Name of Authorized Transporter of Casinghead Gas or Dry Gas SUNTERRA GAS GATHERING CO.					Address (Give address to which approved copy of this form is to be sent)  P.O. BOX 1899. BLOOMFIELD NM 87413						
If well produces oil or liquids, give lucation of tanks.	extuces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When ?							- 6/413			
If this production is commingled with that	from any of	her lease of	r pool, g	ive commin	ling order nun	iber:					
IV. COMPLETION DATA	<del></del>	Oil We	<del>,</del> _	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	l we			.i		<u> </u>	i,i		<u>i</u>	
Date Spudded	Date Com	ipl. Ready i	to Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Pay		Tubing Dept	Tubing Depth		
Perforations								Depth Casing Shoe			
		TUBING	, CAS	ING AND	CEMENT	NG RECO	RD	6 V	1,		
HOLE SIZE	CA	CASING & TUBING SIZE				DEPTH SET			TO SACKS CEMENT		
						10) F			_l <i>c</i>		
							AUG2	3 1950	. 7		
V. TEST DATA AND REQUE	ST FOR	ALLOW	ARI F	7	J	<del></del>	- 1.0	14. DI	7.		
OIL WELL (Test must be after	recovery of t	iotal volum	e of load	oil and mu	st be equal to o	r exceed top at	MAN THE	Whi a be f	or full 24 hou	rs.)	
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must Date Fina New Oil Run To Tank Date of Test Length of Test  Tubing Pressure					Producing Method (Flow, pump, gas M. elc.)						
Length of Test	Tubing Pressure				Casing Press	ane		Choke Size			
Actual Prod. During Test	Oil - Bbis.				Water - Bbls.			Gas- MCF			
GAS WELL	_ <del></del>										
Actual Prod. Test - MCF/D	ul. Test · MCF/D Length of Test					assic/MMCF		Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Press	Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFIC I hereby certify that the rules and regi	lations of the	e Oil Conse	crvation			OIL CO	NSERV	ATION I	DIVISIO	DN	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date ApprovedAUG 2 3 1990						
DH. Shly					∥ By_	By Since Shows					
Signature Doug W. Whaley, Staff Admin. Supervisor Printed Name Title					<b>!</b>	Title SUPERVISOR DISTRICT 13					
July 5, 1990		303=	830=	4280 No.		·					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.