

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

USA -NM-073686

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Pritchard

9. WELL NO.

1A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR RLK. AND  
SURVEY OR AREA

Sec. 1- T30N-R9W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

1.

OIL ☐ GAS ☒  
WELL WELL OTHER

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

1860 Lincoln St., Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)  
At surface

1840' FNL and 1660' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6023 GL

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

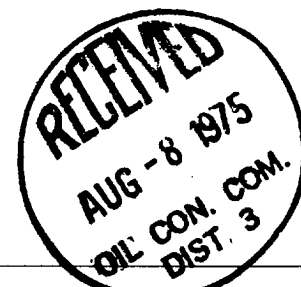
TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6/27/75 Ran 78 jts, 7", 23# K-55 casing. Set at 3206 cemented with 450 sacks, 65/35 lite poz, with 12% gel followed by 50 sacks C1A w/3% CaCl with 1/4 sack/lb 0-29 circ to pit. Plug down @ 10 AM 6/27/75 PU 2 7/8 dp 6/28/75 drilled flood 4' cement in sleeve blow hole to 4 pm 6/28/75 drilling with gas. 7/1 5415' laid down dc. gas entry at 4895-4860 & 4595 -4560 Ran 76 jts of 4 1/2" casing and Burns liner hanger. Could not blow hole. Pulled three stands and cleaned hole, Staged back to bottom. Cemented with 300 sacks C1B 4% gel 12 1/4# gel/sx & 6% D 60FL add. 7/2 Laid down dc. pu 3 7/8 bit. Went into top of liner blowed water from well. 7/3- 7/5 drilling out cement in liner 7/8 cleaned out cement to 5248. Circ hole clean. Loaded hole with water. Laid down ds. Rig released.



18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Production Clerk

DATE

8/5/75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: