

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>				
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>		
2. NAME OF OPERATOR		Tenneco Oil Company							
3. ADDRESS OF OPERATOR		1860 Lincoln St., Suite 1200 Denver, Colorado 80203							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		At surface 1840' FNL and 1660' FWL							
At top prod. interval reported below									
At total depth									
14. PERMIT NO.		DATE ISSUED							
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD	
6/23/75		7/1/75		8/28/75		6023 GL			
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		24. ROTARY TOOLS	
TD 5415		PBDT 5248		All Mesa Verde		→		Yes	
25. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS DIRECTIONAL SURVEY MADE		28. WAS WELL CORED			
Cliffhouse 4575-4693; Pt. Lookout 5040-5210 Menefee 4693-5040; Lewis Shale 4340-4575		G. R. Neutron, Diff. Temp.		Yes		No.			
29. CASING RECORD (Report all strings set in well)		30. TUBING RECORD		31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
Casing Size		Weight, lb./ft.		Depth Set (MD)		Hole Size		Amount Pulled	
9 5/8"		36# K-55		217		12 1/4"		None	
7"		23# K-55		3206		8 3/4"		None	
33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)					
8/31/75		Flowing		Shut in					
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.	
9/11/75		3 hrs.		3/4"		→		NA	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.	
162		424		→		NA		AOF 6433	
34. TEST WITNESSED BY		35. DATE		36. TITLE		37. SIGNATURE			
To be sold.		Sept 17 1975		Production Clerk					

*(See Instructions and Spaces for Additional Data on Reverse Side)