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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
TENNECO OIL COMAPNY  
Address  
1860 Lincoln St., Suite 1200 Denver, Colorado 80203  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Pritchard	Well No. 1A	Pool Name, including Formation Blanco Mesa Verde	Kind of Lease State, Federal or Fee State	Lease No. 013686
Location Unit Letter F 1840 Feet From The North Line and 1660 Feet From The West Line of Section 1 Township 30N Range 9W, NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Pleateau Refining	Address (Give address to which approved copy of this form is to be sent) P. O. Box 108, Farmington, New Mexico 87401					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Southern Union Gas Co.	Address (Give address to which approved copy of this form is to be sent) Fidelity Union Twr., Dallas, Texas 75201					
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 1	Twp. 30N	Rge. 9W	Is gas actually connected? no	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
		X	X					
Date Spudded 6/23/75	Date Compl. Ready to Prod. 8/28/75	Total Depth 5415	P.B.T.D. 5248					
Elevations (DF, RKB, RT, GR, etc.) 6023 GL	Name of Producing Formation Mesa Verde	Top Oil/Gas Pay 4348	Tubing Depth 5211					
Perforations 4348-4481, 5 holes; 4578-4690, 18 holes; 4729-5024, 19 holes; 5048-5207, 14 holes;			Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/2"	9 5/8" casing	217'	300 sacks					
8 3/4"	7" casing	3206'	450 sacks					
6 1/8"	4 1/2" liner	2928-5208'	300 sacks					
	2 3/8" FUE tubing	5211'						

V. TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

GAS WELL

Actual Prod. Test-MCF/D 6433	Length of Test 3 hours	Bbls. Condensate/MMCF NA	Gravity of Condensate
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (shut-in) 495	Casing Pressure (shut-in) 495	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)  
Production Clerk  
(Title)  
(Date)

OIL CONSERVATION COMMISSION

APPROVED SEP 29, 1975

BY Original Signed by A. R. Kendrick  
SUPERVISOR DIST. #3  
TITLE

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiple completed wells.