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LAND OFFICE			
IRANSPORTER	OIL	17	
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OPERATOR		الا	
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TENNECO 01	L CO	1Aq1	1Y
Address 1860 Linco	oln St	t.,	Sui

-	SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OPERATOR OPERATOR	REQUEST F	ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL G	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-85		
1.	PRORATION OFFICE Operator					
TENNECO OIL COMPANY						
	1860 Lincoln St., Suite 1200, Denver, Colorado 80203					
	Reason(s) for filing (Check proper box) New We!! Recompletion Change in Ownership	Change in Transporter of: Oil Dry Gas Casinghead Gas Conden:	×			
	If change of ownership give name and address of previous owner					
II. DESCRIPTION OF WELL AND LEASE						
	Pritchard	Well No. Pool Name, Including Fo		lor Fee State 013685		
	Location F 18	340 Feet From The North Line	and 1660 Feet From	_{The} West		
	3	mship 30N Range		Juan County		
***	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	s			
111.	ton New Mexico 87401					
	Plateau Refining Name of Authorized Transporter of Casinghead Gas or Dry Gas X		P. O. Box 108, Farmington, New Mexico 87401 Address (Give address to which approved copy of this form is to be sent)			
	Southern Union Gather		P. O. Box 398 Bloomfie			
	If well produces oil or liquids, give location of tanks. F 1 30N 9W no					
	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,		Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completion - (X) Oll Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff.					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	THE TO		
	Perforations			Chile sind Stales		
		TUBING, CASING, AND	CEMENTING RECORD	C18 COM		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	OV SACHACENET		
				(11, 0)		
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allow-		
	OIL WELL Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bble.	Water-Bbls.	Gas-MCF		
	<u> </u>					
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIANCE			ATION COMMISSION 1975		
I hereby certify that the rules and regulations of the College Automation given			APPROVED	Original Signed by A. R. Kendrick		
	above is true and complete to the	e beat of my knowledge and belief.	1	SUPERVISOR DIST. #3		
	//		TITLE	DOL WILL TROP		

(Signature)

Production Clerk

(Title)

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply