

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.  
SF078201-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Riddle A

9. WELL NO.

1A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 15, T-30-N, R-9-W  
N.M.P.M.

12. COUNTY OR PARISH 13. STATE

San Juan New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

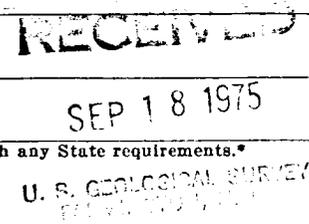
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR  
P. O. Box 990, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
885'N, 1460'W



14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6390' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other)   
PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other)   
REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

06-19-75 TD 3377'. Ran 83 joints 7", 23#, K-55 intermediate casing, 3365' set at 3377'. Cemented with 345 cu. ft. cement. WOC 12 hours, held 1200#/30 minutes. Top of cement at 2175'.

06-23-75 TD 5790'. Ran 58 joints 4 1/2", 10.23#, K-55 casing liner, 2577' set at 3213-5790'. Float collar set at 5773'. Cemented with 468 cu. ft. cement. WOC 18 hours.

09-10-75 PBTD 5773'. Tested casing to 4000#, OK. Perf'd 4830', 4918', 4934', 4943', 4960', 4978', 4992', 5121', 5168', 5210', 5250', 5271', with 1 shot per zone. Frac'd with 128,000#--20/40 sand; 128,000 gallons treated water. No ball drops. Flushed with 6380 gallons water.

Perf'd 5412', 5428', 5442', 5454', 5475', 5507', 5522', 5535', 5556', with 1 shot per zone. Frac'd with 80,000#--20/40 sand; 80,000 gallons treated water. No ball drops. Flushed with 6890 gallons water.

Perf'd 5618', 5645', 5670', 5682', 5694', 5706', 5761', with 1 shot per zone. Frac'd with 38,000#--20/40 sand; 38,000 gallons treated water. No ball drops. Flushed with 7010 gallons water.

18. I hereby certify that the foregoing is true and correct

SIGNED A. P. Lucas

TITLE Drilling Clerk

DATE September 16, 1975

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

