Form 9-330 (Rev. 5-63)		1U	VITED	STA	TES	SUE	MIT I	N DUPLIC	ATE •		Form & Budget	approved. Bureau No. 42–R355.5.
	DEPAR	TME	O TNE	F TH	E IN	TERIO	R	struc	tions on se side)	5. LEASE DI	ESIGNAT	TION AND SERIAL NO.
		GEO	LOGIC	AL SU	RVEY	•		7000	ec bide,	SF07820	11-R	/
WELL CO	OMPLETION	L OB	DECO	ADLET		DEDODI	A A	ID I O				TTEE OR TRIBE NAME
18. TYPE OF WI					UN I	KEPOKI	Air	AD LO				
	WE	irr []	WELL X	D	RY 📙	Other				7. UNIT AGR	EEMEN	T NAME
b. TYPE OF CO	WORK DE	EP- []	PL.UG [pifi						S. FARM OR	LEASE	NAME
WELL LAJ	OVER L EN	لــا	BACK L	res	vr. 🗀	Other				Riddle		NAM!
El Paso Nat	ural Gas Co	mpan	v							9. WELL NO		
3. ADDRESS OF OR			<u> </u>				·			1A		
P. O. Box 9	90, Farming	ton,	NM 8	7401								L, OR WILDCAT
4. LOCATION OF W At surface	ELI. (Report locati		=	accordance	c with an	-			\	Blanco		A Verde
	885'N, 1		١V					2/10	1	OR AREA		
At top prod. i	nterval reported b	elow					. 1	13.		N.M.P.N		-30-N, R-9-W
At total depth						∂_{D} :	10	1915 COM	7	14.1,1.1	1.	
				14. PE	RMIT NO.		D.A.T.	Issuei		12. COUNTY PARISH	or	13. STATE
				1		11/11	<u> </u>	العادا		San Jus		New Mexic
15. DATE SPUDDED	16. DATE T.B. 1		17. DAT			o prod.)	S	TIONS (D	ъ, къв, г	T, GR, ETC.)*	19.	ELEV. CASINGHEAD
06-14-75 20. TOTAL DEPTH, M.	06-22-7		T.D., MD &	$\frac{09-23}{\text{TVD} + 22}$		TIPLE COMP		6390' (ROTARY TOO	ors	CABLE TOOLS
5790'		577.			HOW M	ANY*		DRII	LED BY	0-5	5790	
24. PRODUCING INT	ERVAL(S), OF THIS			, воттом,	NAME (M	ID AND TVD	*	1				5. WAS DIRECTIONAL SURVEY MADE
4830-5761'	(MV)											No
											07. =	
26. TYPE ELECTRIC		_									21. W	AS WELL CORED
Ind-GR; FDC 28.	-GR; Temp.	Surv		NG RECO	RD (Ren	ort all strin	as set	in spell)				No
CASING SIZE	WEIGHT, LB.	/FT.	DEPTH SE			LE SIZE	1		ENTING	RECORD		AMOUNT PULLED
9 5/8"	32.3#		225'		13 3	3/4"	2:	24 cu.	ft.			
7''	23#		3377 '		8 3	5/4''	3	45 cu.	ft.			
		·										
29.		TINED	RECORD		!			30.		UBING REC	OBD	
SIZE	TOP (MD)			SACKS CE	MENT*	SCREEN (MD)	SIZE		DEPTH SET (N		PACKER SET (MD)
4 1/2"	3213'		90'	468				2 3/8'		5756'		
							•		-			
31. PERFORATION R					<u> </u>	32.	A	CID, SHOT,	FRACT	URE, CEMEN	T SQU	EEZE, ETC.
4830', 4918						DEPTH I			l			MATERIAL USED
4992', 5121						4830				000# sand 000# sand		28,000 gal wt
w/1 SPZ. 5 5507', 5522						5618				000# sand	,	30,000 gal wt 38,000 gal wt
5501 , 5522		6041		E7(1	,	1-3010					<u> </u>	,000 801 110

48 49 w/ 55 56451

$33.^{\bullet} \text{ W}/1 \text{ SPZ}$			PRO	DUCTION			
DATE FIRST PRODUCT	ION PRODUCT	Flowing	wing, gas lift, 1	pumping—size and t	ype of pump)		Shut in
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR	OIL-BBL.	GAS-MCF.	WATER-BBI	GAS-OIL RATIO
09-23-75	3 hours	3/4" vari	abl e >	4		.83	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-MCF.	D WATER-	-BBL.	OIL GRAVITY-API (CORR.)
SI 559	SI 561			10,181	L-AOF		39 ^O
34. DISPOSITION OF G	as (Sold, used for fue	l, vented, etc.)				TEST WITNE	SSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

U. BATEO

*(See Instructions and Spaces for Additional Data on Reverse Side)

TITLE Drilling Clerk

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

should be listed on this form, see item 35. or Federal office for specific instructions. Hem 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments, items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, Submit a separate report (page) on this form, adequately identified,

for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Hem 29: "Sacks Coment": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the comenting tool.

Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POR SHOW ALL IMPORDED DEETH INTERVAL	OUS ZONES: TESTED, CUSHION TOP	COSITY AND CONTENT	37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEFITH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES FORMATION TOP BOTTOM DESCRIPTION, CONTENTS, ETC.	38. GEOLOG	GEOLOGIC MARKERS	
FORMATION	TOP	воттом	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS, DEPTH TH	TRUE VERT. DEPTH
				Mesa Verde Point Lookout	4804 * · · 5398 *	