

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

SF078385

6. IF INDIAN, ALLEETEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Florance

9. WELL NO.

39A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 35-T30N-R8W

12. COUNTY OR
PARISH

San Juan

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESEV. ☐ Other _____

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

1860 Lincoln St., Suite 1200 Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1745' FSL and 810' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE 8/28/75
OIL CON. COM.
DIST. 3

15. DATE SPUDDED 6/2/75 16. DATE T.D. REACHED 6/11/75 17. DATE COMPL. (Ready to prod.) 7/22/75 18. DEPTH OF KKB, RT, GR, ETC.)* 6142' KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD TD 5328 21. PLUG, BACK T.D., MD & TVD PBDT 5215 22. IF MULTIPLE COMPL., HOW MANY 2 23. INTERVALS DRILLED BY → ROTARY TOOLS Yes CABLE TOOLS No

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Fruitland is open
Cliffhouse 4667-4783Menefee 4783-5153
Pt. Lookout 5131-521525. WAS DIRECTIONAL
SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray, Diff. Temp., Comp. form. density, Induction gamma ray

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	205	13 3/4"	200 sacks CLB	none
7"	23#	3263	8 3/4"	253 sacks 50/50 poz	none
				150 sacks w/3% CaCl	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	3020	5326	200 sacks		2 3/8"	4665	4665
					2"	2741	

31. PERFORATION RECORD (Interval, size and number)

Chacra 3707,10,17,18,25,27,35,37,39,41,43
11 holes. Not producing. Squeezed off
Fruitland 2857,2833,2824,2790,2783,2778,
2762,2760,2703,2693,2688,2645,2642,2638,
2685 15 holes Cont. on back

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4670-4034 & 5140-5190	4000g. YF4G+8000020/40mes sar
Mesa Verde	2000#BAF+20 ball sealers frac'dwit
Second stage	40,000#100 mesh106,000 #20/40
3707-3743	30,000g. YF4G w/7000#mesh 50,000#

33.*

PRODUCTION

DATE FIRST PRODUCTION 7/7/75 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or Shut-in) Shut-in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7/7/75	3 hrs.	3/4"	→	NA	394	NA	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
250	565	→	NA	4930	NA		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

to be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Production Clerk

DATE

Oct 6, 1975

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROSITY ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS-THEREOF; COBED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland	2450	2940	Sandstone - Gas			
Pictured Cliffs	2940	2980	Sandstone - Tight			
Cliffhouse	4667	4783	Sandstone - Gas			
Menefee	4783	5131	Sandstone - Shale - Gas			
Pt. Lookout	5131	T.D.	Sandstone - Gas			
31. Continued						
Perforated Mesa Verde.	5202, 01	5190, 73, 69, 65				
	59, 55, 51, 40, 24, 4937, 35, 25, 21, 4869, 67, 38, 20, 8,					
	6, 4796, 89, 68, 64, 34, 32, 21, 18, 5, 4697, 89, 82, 79,					
	75, 71, 37 holes.					