

NEW MEXICO OIL CONSERVATION COMMISSION  
MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Form C-122  
Revised 9-1-65

Type Test <input checked="" type="checkbox"/> Initial <input type="checkbox"/> Annual <input type="checkbox"/> Special				Test Date 7-7-75							
Company Tenneco Oil Company			Connection								
Pool Blanco Mesa Verde			Formation Mesa Verde		Unit						
Completion Date		Total Depth 5329	Plug Back TD 5270	Elevation 6130 GL	Farm or Lease Name Florance "A"						
Csg. Size 7" & 4 1/2"	Wt. d	Set At *	Perforations: From 4671 To 5205		Well No. 39						
Tbg. Size 2 3/8"	Wt. d	Set At 4640	Perforations: From To		Unit P						
Type Well - Single - Bradenhead - G.G. or G.O. Multiple Single			Packer Set At None		County Rio Arriba						
Producing Thru Tubing		Reservoir Temp. °F a	Mean Annual Temp. °F 60	Baro. Press. - P <sub>a</sub> 12.2	State New Mexico						
L 4938	H 4938	G <sub>g</sub> 0.650	% CO <sub>2</sub>	% N <sub>2</sub>	% H <sub>2</sub> S						
			Prover X	Meter Run	Taps						
FLOW DATA											
NO.	Prover Line Size	X	Orifice Size	Press. p.s.i.g.	Diff. h <sub>w</sub>	Temp. °F	Press. p.s.i.g.	Temp. °F	Press. p.s.i.g.	Temp. °F	Duration of Flow
1.	2" x 3/4"	X		250		60	250	60	565		3 hours
2.											
3.											
4.											
5.											
RATE OF FLOW CALCULATIONS											
NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P <sub>m</sub>	Flow Temp. Factor Ft.	Gravity Factor F <sub>g</sub>	Super Compress. Factor, F <sub>pv</sub>	Rate of Flow Q, Mcfd				
1.	9.450		262.2	1.000	1.240	1.027	3156.4				
2.											
3.											
4.											
5.											
NO.	P <sub>t</sub>	Temp. °R	T <sub>r</sub>	Z	Gas Liquid Hydrocarbon Ratio <u>Dry Gas</u>		Mo/100				
1.					A.P.I. Gravity of Liquid Hydrocarbons <u>0.650</u>		Deg.				
2.					Specific Gravity Separator Gas <u>X X X X X X X X X X</u>						
3.					Specific Gravity Flowing Fluid <u>X X X X X</u>						
4.					Critical Pressure <u>670</u>	P.S.I.A.	P.S.I.A.				
5.					Critical Temperature <u>375</u>	R	R				
P <sub>c</sub>	862.2	P <sub>c</sub> <sup>2</sup>	743.4								
NO.	P <sub>t</sub> <sup>2</sup>	P <sub>w</sub>	P <sub>w</sub> <sup>2</sup>	P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup>	(1) $\frac{P_c^2}{P_c^2 - P_w^2} = 1.8123$		(2) $\left[ \frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 1.5620$				
1.		577.2	333.2	410.2							
2.											
3.											
4.											
5.											
AOF = Q				$\left[ \frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 4930.2$							
Absolute Open Flow <u>4930.2</u>			Mcf/d @ 15.025	Angle of Slope @ <u>53° 7'</u>		Slope, n <u>0.750</u>					
Remarks: * 4 1/2" Liner 3020 - 5329'											
Approved By Commission:		Conducted By: Teffteller, Inc.		Calculated By: F. Teffteller		Checked By:					

