State of New Mexico DISTRICTI P.O. Box 1980, Hobbs, NM 88240 Energy, Minerals and Natural Resources Department OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Artesia, NM 88210 P.O. Box 2088 Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator AMOCO PRODUCTION COMPANY Address P.O. BOX 800, DENVER, COLORADO 80201 Other (Please explain) Reason(s) for Filing (Check proper box)

Oil

New Well

Recompletion

Change in Operator

Change in Transporter of:

Dry Gas

Casinghead Gas Condensate

Furm C-104 Revised 1-1-89 See Instructions at Buttom of Page

3004521811

NAME CHANGE - Florance #39A

	, AND LEA	Wall No. Inc.	al Name Indias	ne Formation	MARCH	Wind e	Lease	L	ase No.	
ease Name		Well No. Pool Name, Includ		A MILE				_	SF078385	
FLORANCE /P/	1	39A I					DERAL		ــدەدى	
ocation T		1745 -		FSL Line and	R 1	0 Fe	et From The	FEL		
Unit Letter	:	1745 Fee	et From The	TOD Line and	,		er Linus sne			
Section 35 Towns	nip 301	N Ra	nge 8W	, NMPM,		SA	N_UAN_		County	
Bance Chan	v 0	sly	-							
		Oil Well	Gas Well	New Well Wo	rkover	Deepen	Piug Back	Same Res'v	Diff Res	
Designate Type of Completion		1 84-1- 8-	<u></u>	Total Depth			P.B.T.D.	ــــــــــــــــــــــــــــــــــــــ	ь	
Date Spudded	Date Comp	pl. Ready to Pri	UL.							
levations (DF, RKB, RT, GR, etc.)	Name of P	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
'erforations		_ 		<u> </u>			Depth Casi	ng Shoe		
		TIDING C	CINC AND	CEMENTING	RECORI	<u> </u>				
				CEMENTING RECORD DEPTH SET		SACKS CEMENT				
				CEMENTING	TH SET		Π	SACKS CEN	ENT	
HOLE SIZE		SING & TUBI		DEF	TH SET			SACKS CEN	ENT	
HOLE SIZE				DEF	TH SET			SACKS CEA	IENT	
HOLE SIZE				DEF	TH SET			SACKS CEN	IENT	
	CA	SING & TUB	NG SIZE	DEF	TH SET			SACKS CEN	IENT	
TEST NATA AND DEOU	CA	SING & TUBI	NG SIZE	DEF	TH SET		is death or bu			
'. TEST DATA AND REQUIDE WELL (Test must be after	EST FOR A	SING & TUBI	NG SIZE	DEF	ed top allo	wable for sh	is depth or be			
/, TEST DATA AND REQUIDED IL WELL (Test must be after	CA	SING & TUBI	NG SIZE	DEF	ed top allo	wable for sh	is depth or be			
V. TEST DATA AND REQUIDED TEST DATA AND REQUIDED TEST MUST BE After DATE FIRST NEW OIL RUB TO TANK	EST FOR / r recovery of u	ALLOWAB	NG SIZE	DEF	ed top allo	wable for sh	is depth or be	s for full 24 ho		
/. TEST DATA AND REQUIDIL WELL (Test must be after Date First New Oil Rus To Tank	EST FOR A	ALLOWAB	NG SIZE	to be equal to or exce	ed top allo	wable for sh	Gillar Siz	s for full 24 ho		
TEST DATA AND REQUIDED TO THE PROPERTY OF THE	EST FOR / r recovery of u	ALLOWAB	NG SIZE	to be equal to or excellent Producing Method	ed top ello	wable for the mp, gas lift.	ene.)	s for full 24 ho		
/. TEST DATA AND REQUIDIL WELL (Test must be after Date First New Oil Rua To Tank Length of Test	EST FOR A recovery of to Date of Te	ALLOWAB	NG SIZE	to be equal to or excellent Producing Method	ed top allo	mable for the mp, gar lift.	Chine Siz	s for full 24 ho		
/. TEST DATA AND REQUIDIL WELL (Test must be after Date First New Oil Rua To Tank Length of Test Actual Prod. During Test	EST FOR A recovery of to Date of Te	ALLOWAB	NG SIZE	DEF	od top ello (Flow, pu	mable for the mp, gas lift.	Gibble Siz	e for full 24 ha		
7. TEST DATA AND REQUIDED WELL (Test must be after Date First New Oil Rua To Tank Length of Test Actual Prod. During Test GAS WELL	EST FOR A recovery of to Date of Te	ALLOWAB Old volume of i	NG SIZE	DEF	od top ello (Flow, pu	mable for the mp, gas lift.	Gibble Siz	s for full 24 ho		
7. TEST DATA AND REQUIDED WELL (Test must be after Date First New Oil Rua To Tank Length of Test Actual Prod. During Test GAS WELL	EST FOR A recovery of to Date of Te Tubing Pro	ALLOWAB otal volume of i	NG SIZE	DEF	ed top allo (Flow, put CT 2 9	mable for the mp, gas lift.	Gravity of	e for full 24 ho		
L TEST DATA AND DEOLE	EST FOR A recovery of to Date of Te Tubing Pro	ALLOWAB Old volume of i	NG SIZE	DEF	ed top allo (Flow, put CT 2 9	mable for the mp, gas lift.	Gibble Siz	e for full 24 ho		
/. TEST DATA AND REQUIDED WELL (Test must be after Date First New Oil Rua To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Lesting Method (pict, back pr.)	EST FOR / recovery of to Date of Te Tubing Pri Oil - Bbla. Leagth of Tubing Pri	ALLOWAB Otal volume of the state of the sta	NG SIZE ILE load oil and mus	DEF to be equal to or excel Producing Method Casing Frequence O Bbls. Condensate Casing Frequence Casing Frequence Casing Frequence	ed top alto (Flow, put CT 2 9 CON MOST.	wable for the mp, gar lift. 1990	Gravity of	e for full 24 ho	ws.)	
V. TEST DATA AND REQUIDED TO THE STATE OF TH	CA EST FOR / recovery of u Date of Te Tubing Pr Oil - Bbla. Length of Tubing Pr ICATE OI gulations of the	ALLOWAB Otal volume of l Essure Test FCOMPL e Oil Conserval	NG SIZE ILE Ioad oil and mus	DEF to be equal to or excel Producing Method Casing Frequence O Bbls. Condensate Casing Frequence Casing Frequence Casing Frequence	ed top alto (Flow, put CT 2 9 CON MOST.	wable for the mp, gar lift. 1990	Glavity of Choice Sid	Condensate	on	
TEST DATA AND REQUIDED TO THE PROPERTY OF THE	CATE OI LEAST FOR A PROCESS OF THE P	ALLOWAB ALLOWAB ALLOWAB otal volume of its st cessure Test FCOMPL e Oil Conservatormation gives	NG SIZE ILE Ioad oil and mus	DEF to be equal to or exces Producing Method Casing Tributal Water Dia Bbis. Condensates Casing Fressure (ed top allo (Flow, put CT 2 9 CON MOST. Shut-in)	1990	Glavity of Choice Sid	Condensate	on	
V. TEST DATA AND REQUIDED WELL (Test must be after Date First New Oil Rua To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Lesting Method (pitot, back pr.) VI. OPERATOR CERTIFIL bereby certify that the rules and re-	CATE OI LEAST FOR A PROCESS OF THE P	ALLOWAB ALLOWAB ALLOWAB otal volume of its st cessure Test FCOMPL e Oil Conservatormation gives	NG SIZE ILE Ioad oil and mus	DEF to be equal to or excel Producing Method Casing Frequence O Bbls. Condensate Casing Frequence Casing Frequence Casing Frequence	ed top allo (Flow, put CT 2 9 CON MOST. Shut-in)	1990	Glavity of Choice Sid	e for full 24 ho	on	
7. TEST DATA AND REQUIDED WELL (Test must be after Date First New Oil Rua To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Lesting Method (pitot, back pr.) VI. OPERATOR CERTIFI L hereby certify that the rules and re	CATE OI LEAST FOR A PROCESS OF THE P	ALLOWAB ALLOWAB ALLOWAB otal volume of its st cessure Test FCOMPL e Oil Conservatormation gives	NG SIZE ILE Ioad oil and mus	DEF to be equal to or excel Producing Method Casing Fibrage Water Disc. Casing Fressure (OII Date A	ed top allo (Flow, put CT 2 9 CON MOST. Shut-in)	1990	Glavity of Choice Sid	Condensate	on	
V. TEST DATA AND REQUIDED TO THE CONTROL OF THE CON	CATE OIL CATE O	ALLOWAB ALLOWAB ALLOWAB ALLOWAB ALLOWAB ALLOWAB COMPLETE CO	NG SIZE LLE Load oil and must All ANCE Lion above	DEF to be equal to or exces Producing Method Casing Tributal Water Dia Bbis. Condensates Casing Fressure (ed top allo (Flow, put CT 2 9 CON MOST. Shut-in)	1990 I DIV	Gravity of Choice Size	Condensate I DIVISI 2 9 1990	ON	
V. TEST DATA AND REQUIL WELL (Test must be after Date First New Oil Rua To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCIVD Testing Method (pitot, back pr.) VI. OPERATOR CERTIFI I hereby certify that the rules and re Division have been complied with a is true and complete to the best of n Signature Doug W. Whaley, Sta	CATE OIL CATE O	ALLOWAB Otal volume of it Test CESSURE Oil Conservatormation gives and belief.	NG SIZE LLE Load oil and must All ANCE Lion above	DEF to be equal to or excel Producing Method Casing Fibrage Water Disc. Discondensator Casing Pressure (Oil Date A By	ed top allo (Flow, put CT 2 9 CON MOST. Shut-in)	1990 I DIV	Gravity of Choice Size	Condensate	ON	
V. TEST DATA AND REQUIDED TO THE CONTROL OF THE CON	CATE OIL CATE O	ALLOWAB ALLOWAB ALLOWAB Otal volume of its Essure Complete of the control of	NG SIZE ILE ILOAD oil and must ILANCE tion above	DEF to be equal to or excel Producing Method Casing Fibrage Water Disc. Casing Fressure (OII Date A	ed top allo (Flow, put CT 2 9 CON MOST. Shut-in)	1990 I DIV	Gravity of Choice Size	Condensate I DIVISI 2 9 1990	ON	

- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.