

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
SUNDRY NOTICES AND REPORT ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT" - for such proposals.

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
SF-078385

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.

Florance P #39A

2. Name of Operator

Amoco Production Company

Attention:

Patty Haeefe

9. API Well No.

3004521811

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-4988

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1745' FSL 810' FEL

Section 35 T30N R8W

Unit I

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Mill out packer  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Amoco Production Company requests permission to perform a workover on this well per the attached procedure.

RECEIVED  
JUL 19 1996  
OIL CON. DIV.  
DIST. 3

RECEIVED  
BLM  
96 JUL 15 AM 9:02  
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct

Signed

Patty Haeefe

Title

Staff Assistant

APPROVED

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

JUL 16 1996

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States a false statement or representations as to any matter within its jurisdiction.

NMOCD

\* See Instructions on Reverse Side

DISTRICT MANAGER

# SJOET Well Work Procedure

Version: 1

Name: Florance P #39A

Date: June 17, 1996

Budget: DRA & Expense/Well Repair

Work Type: Packer Mill/Cleanout

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## Objectives:

1. TOOH with 2" tubing set @ 2741'.
  2. Unseat 2 3/8" tubing set @ 4665' and TOOH.
  3. Mill out Baker model F-1 packer set @ 4665'.
  4. Set RBP and squeeze perfs @ 2638'-2857'.
  5. Drill out cement and Retrieve RBP.
  6. Cleanout hole to PBTD.
  7. TIH with 2 3/8" tubing and set @5150'.
  5. Return well to production.
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## Pertinent Information:

Location: Unit I Section 35,T30N, R8W

County: San Juan

State: New Mexico

Lease: SF-078385

Flac (well) No: 979271

Horizon: MV

API #: 30-045-21811

Engineer: R.F. DeHerrera

Phone: W - (303) 830-4946

H - (303) 439-7893

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## Economic Information:

APC WI: 50%

Estimated Cost: \$30,000.

Payout: 8.3 months

Max Cost-12 month PO: \$43,300.

MV Pre-Production: 50 MCFD

MV Post-Production: 200 MCFD

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## Estimated Formation Tops:

Nacimiento:

Ojo Alamo:

Kirtland Shale:

Fruitland: 2450'

Pictured Cliffs: 2940'

Lewis Shale:

Cliff House: 4667'

Menefee: 4783'

Point Lookout: 5131'

Mancos Shale:

Gallup:

Graneros:

Dakota:

Morrison:

PBTD: 5215'

TD: 5328'

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## Bradenhead Test Information:

Test Date:                      Tbg:    psi                      Csg:    psi                      BH: 000 psi

Time	BH	INT	CSG
5 min	0	0	0
10 min	0	0	0
15 min	0	0	0

PLEASE NOTE THAT THIS WELL IS A DUAL WELL WITH COMPLETIONS IN THE FRUITLAND SAND AND THE MESAVERDE. THE FRUITLAND PROVED TO BE NON-COMMERCIAL, AND THUS WAS NEVER PRODUCED. ALTHOUGH, THE FRUITLAND PERFS ARE STILL OPEN AND GAS MAY EXIST IN THE ANNULUS. PLEASE TAKE ALL PRECAUTIONS TO INSURE THE SAFETY OF THE CREW!

1. Check Anchors. MIRUSU. Nipple down WH. Nipple up BOP.
2. TOOH with 2" tubing set @ 2741'.
3. Unseat and TOOH with 2 3/8" tubing set @ 4665' (Baker model "G" seal assembly: 1.703 ID 20-23 seal assembly w/ 3 seals w/ 2.062 10 rd I J pin down).
4. If unable to unseat tubing (fill buildup, etc.), notify the engineer and prepare to cut the tubing @ 4640'. Jar loose the tubing and TOOH with 2 3/8".
5. Note that the hole size from 3675'-3750' is 3 3/4" due to squeezing the Chacra perfs off.
6. TIH with work string and mill (the Baker metal muncher is recommended for this job due to learnings from best practice, but this is up to the discretion of the Operations Specialist). Baker model "F-1" packer set @ 4665'. TOOH w/ mill x pkr remnants.
7. TIH with RBP and set in 7" casing at approximately 2880'. Spot sand on RBP and prepare to squeeze Fruitland perfs (15 shots from 2638'-2857').
8. Mix and pump sufficient cement (class B or equivalent with two hours setting time) to squeeze Fruitland perfs.
9. TIH with 2 3/8" tubing x bit x scaper and drill out cement. Pressure test casing to 500#. Retrieve RBP. TOOH.
10. TIH w/ 2 3/8" tubing x bit x scraper and tag PBTD of 5215'. TOOH.
11. Cleanout hole w/ N2 foam to PBTD. The Mesaverde producing interval is perforated from 4671' to 5205'.
12. TIH with 2 3/8" tubing and land @ 5150'.
13. Nipple down BOP. Nipple up WH. RDMOSU.
14. Return well to production.

If problems are encountered, please contact:

Robert DeHerrera  
W - (303) 830-4946  
H - (303) 439-7893