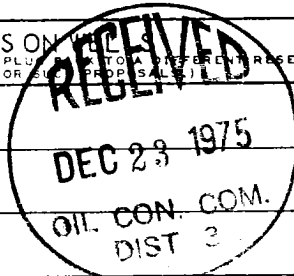


NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	1
FILE	1 ✓
U.S.G.S.	
LAND OFFICE	
OPERATOR	3

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p>SUNDRY NOTICES AND REPORTS ON OIL AND GAS PROPOSALS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A WELL IN A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-</p> <p>2. Name of Operator El Paso Natural Gas Company</p> <p>3. Address of Operator P. O. Box 990, Farmington, NM 87401</p> <p>4. Location of Well UNIT LETTER <u>J</u> <u>1700</u> FEET FROM THE <u>S</u> LINE AND <u>1480</u> FEET FROM THE <u>E</u> LINE, SECTION <u>8</u> TOWNSHIP <u>30N</u> RANGE <u>9W</u> NMPM.</p> <p>15. Elevation (Show whether DF, RT, GR, etc.) 6242' GL</p>		<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name Pierce</p> <p>9. Well No. 2A</p> <p>10. Field and Pool, or Wildcat Blanco Mesa Verde</p> <p>12. County San Juan</p>



<p>13. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perf and Frac

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-07-75 TD 3358'. Ran 75 joints 7", 20#, K-55 intermediate casing, 3344' set at 3358'. Cemented with 283 cu. ft. cement. WOC 12 hours. Held 1200#/30 minutes. Top of cement at 2775'.

12-11-75 TD 5561'. Ran 55 joints 4 1/2", 10.23#, B casing liner, 2388' set at 3173-5561'. Float collar set at 5543'. Cemented with 407 cu. ft. cement. WOC 18 hours.

12-12-75 PBTD 5543'. Tested casing to 4000#, OK. Perf'd 4624', 4632', 4646', 4714', 4726', 4736', 4752', 4770', 4782', 4798', 4804', 4900', 4908', 4970', 5004' with 15 holes. Frac'd with 55,000#--20/40 sand and 57,000 gallons water. No ball sets dropped. Flushed with 6594 gallons water.

Perf'd 5222', 5234', 5263', 5288', 5305', 5318', 5332', 5351', 5381', 5438', 5462', 5477', 5496', 5508' with 14 holes. Frac'd with 32,000#--20/40 sand and 34,000 gallons water. No ball sets dropped. Flushed with 6930 gallons water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. B. Lucas TITLE Drilling Clerk DATE December 19, 1975

APPROVED BY ORIGINAL SIGNED BY N. E. MAXWELL, JR TITLE PETROLEUM ENGINEER DIST. NO. 3 DATE DEC 23 1975

CONDITIONS OF APPROVAL, IF ANY: