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OIL COM 706

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
Chase Energy, Inc.
3. ADDRESS OF OPERATOR
2501 E. 20th, Farmington, N.M.
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2110FNL 1980FEL
AT TOP PROD. INTERVAL: 2110fnl, 1980fel
AT TOTAL DEPTH: 2110 fnl, 1980 fel
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) other ☐

SUBSEQUENT REPORT OF:

- ☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE
14-20-0603-639
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo Tribal
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
King Kong
9. WELL NO.
14
10. FIELD OR WILDCAT NAME
Salt Creek
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 4-30N-17W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
5102 Gr.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The 2 7/8" tubing which is cemented in an open hole of 4 3/4" diameter has a deviation near the bottom of the hole estimated at 60' above T.D.. It is the intention of the operator to run 1 1/2" slim hole tubing inside the 2 7/8" tubing with a slim-hole metal to metal pump. We will raise the pump approximately 60' from the bottom with a mud and gas anchor below. In the event this does not get above the deviation, we will place plastic centralizers on the rods to prevent wear at the area of deviation. We will run 1/2" or 5/8" rods with slim hole boxes, place a pump-jack on the well and return it to production. These operations will be completed within 90 to 120 days depending upon the weather and field conditions.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED David Dempsey TITLE President DATE 12/26/87

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

NMOCO

Set @

APPROVED

DEC 28 1987

DATE James E. Edwards

OWNER

LEASE AREA