DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 Supersedes Old C-104 and (-Effective 1-1-65 SANTA FE REQUEST FOR ALLOWABLE FILE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS U.S.G.S. LAND OFFICE TRANSPORTER GAS OPERATOR PRORATION OFFICE Operator OVERLAND OIL & GAS CORPORATION Address 87401 Farmington, New Mexico 1601 Yucca Ave. Other (Please explain) Reason(s) for filing (Check proper box) Change in Transporter of: X New Well Dry Gas OH Recompletion Condensate Change in Ownership If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE. | Well No. | Pool Name, Including Formation Kind of Lease Ext, State, Federal or Fee14-20-060 3-639 14 Salt Creek Dakota King Kong Location 2110 Feet From The North Line and 1980 East Feet From The Range 17 West , NMPM, San Juan Township 30 North Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Cil K or Condensate P.O. Box 489 Bloomfield, N. MEX. Plateau Inc. Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas Is gas actually connected? Unit Twp. Sec. If well produces oil or liquids, give location of tanks. 17W 4 30N No G If this production is commingled with that from any other lease or pool, give commingling order number IV. COMPLETION DATA Same Res'v. Diff. Res Plug Back New Well Workover Oil Well Designate Type of Completion - (X) XX XXTotal Derth Date Compl. Ready to Prod. Date Spudded 1070' 7-21-75 10<u>70</u> 7-7-75 Tubing Depth Top Oil/Gas Pay Name of Froducing Formation Elevations (DF, RKB, RT, GR, etc.) 1070 1064' Salt Creek Dakota 5102 Gr. Depth Casing Sho Perforations a 1070' Dev. TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 15 gx <u>30'</u> 5 1/2" 7 3/4" 1070' <u>50_ax</u> 3/4 7/8" V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Pumping 7-11-75 7-11-75 Choke Size Casing Pressure Tubing Pressure Length of Test 0 24 hrs. Gas - MCI Water - Bble. Oil-Bble. Actual Prod. During Test 3 3 bbls **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE MAY 03 1984 hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3 TITLE . This form is to be filed in compliance with RULE 1104.

Operator

5-1-84

(Title)

(Date)

Legae II

County

8741

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviative tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for sillor able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owns well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multic