

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Budget/Bureau No. 1004-1-1  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

N00-C-14-20-5337

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Allotted

7. UNIT AGREEMENT NAME

FARM OR LEASE NAME

Gall Jim

9. WELL NO.

One

10. FIELD AND POOL, OR WILDCAT

Verde-Gallup

11. SEC., T., R., M., OR BLE. AND  
SURVEY OR AREA

T30N, R16W, NW 1/4, Sec. 1

12. COUNTY OR PARISH 13. STATE

San Juan

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ DRY WELL ☒ OTHER ☐ Reference: N00-C-14-20-5337 (WC)  
3162.3-4 (016)

2. NAME OF OPERATOR

Texas Eastern Developments, Inc.

3. ADDRESS OF OPERATOR

P. O. Box 2521 Houston, TX 77252-2521

4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations.  
See also space 17 below.)  
At surface

2,310' FNL & 2,310' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether Surface or Subsurface)

5,440' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.) \*

Well Data

Spud 08/04/75 TD 1,800' Hole Size 6 1/4" Casing 10" @ 25', cmt'd to surface  
7" @ 350', cmt'd to shoulder  
4 1/2" @ 1,600', cmt'd w/30 sx

Casing Recovered: Size 4 1/2", Amount 56'

Producing interval: 1,800-1,600' (open hole)

Method of Plugging: Halliburton Pump

Type cement: Portland 8% Bentonite, slurry wt. 13.3 ppg, slurry vol. 1.82 cu ft/sx

Remove rods, pump and tubing

1st stage cement: pump 32 bbls slurry (90 sx)

Top of cement: 200 ft gl

Back off and recover 4 1/2" casing from 56'

2nd stage cement: fill 4 1/2" casing 200' to GR., 4 1/2" X 7" annulus 440' to GR & 7"

56' to surface w/55 cu ft cement.

Dates

Notice of intent to plug approved: 02/02/87

Well plugged: 03/14/87

Land restoration: 04/06/87

Marker set: 04/06/87

Land seeded:

Approved as to plugging of the well bore.  
Liability under bond is retained until  
surface restoration is completed.

18. I hereby certify that the foregoing is true and correct

SIGNED

M. N. Hinds

TITLE

Drilling Superintendent

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

NMOCC

\*See Instructions on Reverse Side

APPROVED

DATE

APR 14 1987

DATE

AREA MANAGER

FARMINGTON RESOURCE AREA