	 -	1	
DISTRIBUTIO			
ANTA FE			
FILE			
J.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
·		T	

5-1-84 (Date)

ANTA FE			REQUEST	FOR ALLOWABLE		Supersedes Old C-104 and C-11	
#ILE			AUTHORIZATION TO TO	AND	4711541 616	Effective 1-1-65	
LAND OFFICE			AUTHORIZATION TO TR	ANSPURT UIL AND N	ATURAL GAS	112	
TRANSPORTER	Oir]		- 1		
OPERATOR	GAS	-	4		1/2	ā	
PROPATION OF	ICE.		-		e e		
Operator	-	- · · ·			ر فرق در کورگھ		
OVERLAN	ND OI	L &	GAS CORPORATION		~ .	***	
1601 Yı	1003	λικο	Parmington Nov. Mo	wise 97401	۵.	MAY 03 1984 5	
Reason(s) for filing	(Check p	roper box	Farmington, New Me	exico 87401 Other (Please of	explain)	t Co 3/98/	
:lew Well	X		Change in Transporter of:				
Recompletion Change in Ownership	H		Oil Dry G Casinghead Gas Conde	=			
							
f change of owners and address of prev				****			
ESCRIPTION O	e well	I. AND	1 FASE				
Lease Name	W. C. C.	<u> </u>	Well No. Pool Name, Including F		(ind of Lease	Lease No.	
King Kor	ıg		15 Salt Cree	k Dakota Chils	State, Federal or Fi	°°14-20-0603-639	
Location .	G	1 2	10! North				
Unit Letter		;	10 Feet From The North Li	ne and	Feet From The	East	
Line of Section	4	To	wnship 30 North Range	17 West , NMPM,	San Jua	n County	
SECTION ARMON OF	n	vanon	NED OF OUR AND MARKED AND O				
Name of Authorized	Transpor	ter of Oil	FER OF OIL AND NATURAL GA	Address (Give address to	which approved co	py of this form is to be sent)	
Plateau In	c.			P.O. Box 48	9 Bloomf	ield N M 87413	
Name of Authorized	Transpor	er of Car	singhead Gas or Dry Gue	Address (Give address to	which approved co	py of this form is to be sent)	
	<u> </u>		Unit Sec. Twp. Fige.	Is gas actually connected	? When		
If well produces oil a give location of tank		١,	G 4 30N 17W		1		
this production is		igled wit	th that from any other lease or pool,		number:		
		mnlasio	Oil Well Gds Well	New Well Workover	Deepen Plug	Back Same Res'v. Diff. Res'v.	
Designate Typ	e of Co	ompietic	XX	xx	i		
7-22-75			Date Compl. Ready to Prod. 8-8-75	Total Depth	P.8.	.T.D.	
Elevations (DF, RKB	, RT, GF	R, etc.;	Name of Producing Formation	1074 Top Oil/Gas Pay	Tub	1074	
	Gr.		Salt Creek Dakota	1072		1074	
Perforations				0		th Casing Shoe	
			TURING CASING AN	$\frac{1}{2}^{\circ}$ Dev	<u> </u>	N.A.	
HOLE	SIZE		CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT	
	/8"		5 1/2"	30'		15 sx	
4 3/	4"		2 7/8"	1074'		50 sx	
		 					
EST DATA AND	REQU	EST F	OR ALLOWABLE (Test must be a	feer recovery of total volume	of load oil and mu	est be equal to or exceed top allow-	
DIL WELL Date First New Oil R	us To T	704.0	able for this de	pth or be for full 24 hours) Producing Method (Flow,	nump age lift etc		
8-9-75		····	7-14-75	Pumping		,	
_ength of Test			Tubing Pressure	Casing Pressure		ce Size	
·	24 h	rs	0	0		N/A	
Actual Prod. During '	bls		Oil-Bble.	Water-Bble.	i	•MCF O	
			1		<u> </u>		
GAS WELL						· · · · · · · · · · · · · · · · · · ·	
Actual Prod. Test-M	CF/D		Length of Test	Bbls. Condensate/MMCF	Grav	ity of Condensate	
Testing Method (pipe	t, back p	r.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-1	n) Chok	te Size	
ERTIFICATE OF COMPLIANCE		OIL CO		COMMISSION			
harahu aasidu shat	the mil	ee end -	emilations of the Oil Consequation	APPROVED	MAY U	<u>3 1984 . 19</u>	
hereby certify that the rules and regulations of the Oil Conservation ommission have been complied with and that the information given to be is true and complete to the best of my knowledge and belief.		O-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1					
pove is true and complete to the past of my knowledge and belief.							
			TITLE	SOLEUA190K	DIO:REL まる		
1	/	00	1.4	[]	-	ance with RULE 1104.	
(age)	<u></u>	(Signa	two)	well, this form must b	e accompanied b	or a newly drilled or deepened y a tabulation of the deviation	
•	Ope	rator	•	tests taken on the we	ll in accordance	with RULE 111.	
······································		(Tu		All sections of the		filled out completely for allow-	

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Secretal Forms Calle must be filed for each root in multiply