

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF- 081090-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Florance

9. WELL NO.

19A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 3, T30N, R9W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR  
1860 Lincoln St., Suite 1200 Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1190 FSL and 950 FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5078 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9/15 - 9/24/75 Waiting on Completion Unit.

9/25/75 Tested casing to 3350 psi. Ok. Spotted 15% HCL overperfs. Perforated Point Lookout 5013, 23, 27, 29, 35, 46, 51, 56, 61, 65, 72, 78, 80, 89, 93, 5121, 5126, 5132, 5142, 5175; 20 holes. Dropped 35 ball sealers in 20 bbls. 15% HCL. Frac'd w/ 38,200# 20/40 sand and tailed in w/6100# 10/20 sand. Total wtr; 2689 bbls. AIR 45 bpm @ 2900 psi.

9/26/75 Set BP at 5010. Perforated Menefee 4677, 83, 4750, 73, 76, 83, 89, 94, 98, 4850, 71, 77, 80, 86, 89, 93, 4948, 50, 52, 83, 95; 21 holes. Dropped 30 ball sealers in 16 bbl HCL. Frac'd w/54,390# 20/40 sand and tailed in w/4600# 10/20 sand. Total water; 1715 bbl. AIR 50 bpm @ 2500 psi.

9/27/75 Set BP at 4650. Perforated Cliffhouse 4539, 55, 61, 65, 68, 90, 92, 4603, 9, 23, 25, 29, 4631; 13 holes. Would not break at 3500 psi. Reperforated 4558 and 4627. Spotted 7 bbl. New 15% HCL across perfs. Dropped 22 ball sealers in 11 bbl acid. Frac'd w/57,600# 20/40 sand and tailed in w/4000# 10/20 sand. Total water; 1466 bbl. AIR 32 bpm @ 2700 psi.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Production

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: