Substit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION									
I. TO TRANSPORT OIL A	AND NATURAL GAS								
Operator	Well API No.								
Amoco Production Company	3004521861								
Address 1670 Broadway, P. O. Box 800, Denver, Colorado	80201								
Reason(s) for Filing (Check proper box)	Other (Please explain)								
New Well Change in Transporter of:									
Recompletion Oil Dry Gas									

	<i>j</i>							1 300	7-32-1001			
Address 1670 Broadway, P. O. I	Box 800	Denv	er	Color	2 A	o 80201						
Reason(s) for Filing (Check proper box)		, Denv	сг,	COTOR	au		ct (Please expl	nia)			 	
New Well Change in Transporter of:												
Recompletion	Oil Dry Gas											
Change in Operator	Casinghea	d Gas		_	X							
If change of operator give name and address of previous operator				<u> </u>								
II. DESCRIPTION OF WELL	AND LEA	ASE										
Lease Name		Well No. Pool Name, Including Formation Lease No.										
FLORANCE		19A						FEI	ERAL	SF08	1098A	
Location												
Unit Letter P : 1190 Feet From The FSL Line and 950 Feet From The FEL Line												
Section 3 Township 30N Range 9W , NMPM, SAN JUAN County											County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS												
Name of Authorized Transporter of Oil	Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved conv of this form is to be sent)											
MERIDIAN INC.						P. O. B	OX 4289,	FARMIN	IGTON, CO	87499		
Name of Authorized Transporter of Casinghead Gas or Dry Gas X							e address to wh				น)	
SUNTERRA GAS GATHERING CO.							OX 1899,	BLOOME	TELD, NM	87413		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	R	ge.	is gas actually	y connected?	When	2 7	7		
If this production is commingled with that i	from any oth	er lease or	pool, (give comm	ingl	ing order numb	per:					
IV. COMPLETION DATA		-,						, 	-,		-,	
Designate Type of Completion	- (X)	Oil Well	 	Gas Well		New Weli	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.					Total Depth			P.B.T.D.	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation					Top Oil/Gas Pay			Tubing Dept	Tubing Depth		
Perforations						<u> </u>			Depth Casing Shoe			
											,	
	Т	UBING,	CAS	ING AN	ID	CEMENTI	NG RECOR	D			•	
HOLE SIZE	CAS	SING & TU	JBING	SIZE			DEPTH SET		SACKS CEMENT			
		<u> </u>					· · · · · · · · · · · · · · · · · · ·					
	l											
					_							
									<u> </u>			
V. TEST DATA AND REQUES OIL WELL (Test must be after re					1451	be equal to or	exceed top allo	wable for th	is depth or be t	or full 24 how	·s.)	
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)												
								\$ £				
Length of Test	Tubing Pressure					Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.					Water - Bbls.			Gas- MCF			
O C C WELL						· · · · · <u>-</u>		(,	
GAS WELL Actual Prod. Test - MCF/D	II amust -C?	`aat			,	Due C4			10		<u> </u>	
ACTUAL PROC. 1881 - MICHAD	Length of Test					Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Sisse			
VI. OPERATOR CERTIFICAL I hereby certify that the rules and recula				NCE	_	C	OIL CON	SERV	ATION I	DIVISIO		

Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Sippleture

Hampton I. Supry Title 303-830-5025 Printed Name 7/28/89 Date Telephone No.

Date Approved AUG 07

SUPERVISION DISTRICT # 3 Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.