

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
Chase Energy, Inc.
3. ADDRESS OF OPERATOR
c/o Allen Consulting 2501 E. 20th, Farmington, NM
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface 1480' FNL, 1980' FEL

5. LEASE DESIGNATION AND SERIAL NO.
14-20-0603-639
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo
7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
King Kong

9. WELL NO.
22

10. FIELD AND POOL, OR WILDCAT
Salt Creek Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Sec. 4 T30N R17W

14. PERMIT NO.
15. ELEVATIONS (Show whether DP, WT, GR, etc.)
5128' GR

12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

Return to Production

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It is intended to return the above captioned well to production following the procedure outlined below.

1. MIPU.
2. CO to TD.
3. Run pump, rods and tbg.
4. Set production equipment.
5. Test well.
6. Release rig.

Should production be established, notify this office w/in 5 days of production start-up. Should test results indicate the well is incapable of production, notify this office w/in 30 days of your plans for the above well.

RECEIVED
APR 04 1985
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED James L. Della

TITLE Sec 1 Pres

(This space for Federal or State office use)

ACCEPTED FOR RECORD
DATE APR 01 1985

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE APR 01 1985

FARMINGTON RESOURCE AREA

BY J

NMOCC

*See Instructions on Reverse Side