

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078139

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Elliott Gas Com "F" (1-R)

9. WELL NO.

1R

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverte

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREANW/4 NE/4 Section 33,
T-30-N, R-9-W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER
2. NAME OF OPERATOR
AMOCO PRODUCTION COMPANY
3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, New Mexico 87401
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
810' FNL & 1590' FEL, Section 33, T-30-N, R-9-W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3783' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Perf

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

On 12-29-75 moved in service unit, cleaned out hole and pressure tested casing to 3000 psi OK for 15 minutes. Displaced hole with KCl water and spotted 500 gallons 7-1/2% HCl across interval to be perforated on 12-31-75. Perforated 4-1/2" casing with 1 SPF at 4816-28', 4786-4810', 4764-4770', 4736-4754', 4700-4730', 4636-4652' and 4600-4610'. Foam fraced well as follows: Loaded hole with 3500 gallon pad foam frac fluid containing 1% KCl water, 8 gallons F-33 foaming agent per 1000 gallons, 20 lbs. J-160 gal per 1000 gallons water, and 90 gallons 28% HCl per 1000 gallons water. Used 2380 SCF N₂ per barrel. Injected 10,000 lbs. 100 mesh sand in 5000 gallons foam frac fluid, 50,000 lbs. 20-40 sand in 25,000 gallons frac fluid, 10,000 lbs. 10-20 sand in 5000 gallons frac fluid and flushed with 126 barrels foam frac fluid. Total injection rate 20 BPM and at blender 6 BPM. Injected 14,280 SCF N₂ per minute. BDP 700, maximum treating pressure 1900 psi, average treating pressure 1850 psi and initial SIP 1350 psi. Set a drillable bridge plug at 4528'. Circulated hole with 1% KCl water and pressure tested to 3000 psi for 15 minutes OK. Spotted 500 gallons 7-1/2% HCl across interval to be perforated. Perforated 4-1/2" casing with 1 SPF at 4442-4454', 4368-82', 4306-18', 4260-78', 4212-36', 4184-96', 4166-74', 4144-58', 4110-32', and 4094-4104'. Foam fraced with 3500 gallon pad containing additives as above, 10,000 lbs. 100 mesh sand in 5000 gallons foam frac fluid, 50,000 lbs. 20-40 sand in 25,000 gallons frac fluid, 10,000 lbs. 10-20 sand in 5000 gallons frac fluid and flushed with 124 barrels foam frac fluid. Total injection rate 20 BPM and at blender 6 BPM. Injected 14,280 SCF N₂ per minute. BDP 2650, maximum treating pressure 2650, average (over)

18. I hereby certify that the foregoing is true and correct

SIGNED

E. L. Hamilton

TITLE

Area Adm. Supvr.

DATE

1-8-76

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECEIVED

JAN 9 1976

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

creasing pressure 2400 psi and initial SIP 2200 psi. Shut in well

to stabilize 3 hours and then blow mist of foam for 1-3/4 hours.

Ran tubing and drilled bridge plug and pushed to FWD 4867'. Blew

well to clean up and landed 2-3/8" tubing at 4838'. Well is now

shut in for potential test.