Subnut 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210		P.O. Bo	ox 2088 exico 87504-208					
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REQUEST F	OR ALLOWAE	BLE AND AUTH	ORIZATION	!			
1. TO TRANSPORT OIL AND NATURAL GAS Operator ANOCO PRODUCTION COMPANY					Well API No. 30452187600 30-045-318			
Address P.O. BOX 800, DENVER,	· · · · · ·	U 1						
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator If change of operator give name and address of previous operator	Change in	n Transporter of:	Other (Pleas	e explain)				
II. DESCRIPTION OF WELL Lease Name ELLIOTT GAS COM F	AND LEASE Well No. 1R		ing Formation SAVERDE (PROR		d of Lease e, Federal or Fee	Les	ase No.	
Location B Unit Letter	810	Feet From The	FNL Line and	1590	Feet From The	FEL	Line	
Section 33 Townsh	30N	Range 9W	, NMPM,	SA	AN JUAN		County	
III. DESIGNATION OF TRAINAME of Authorized Transporter of Oil MERIDIAN OIL INC. Name of Authorized Transporter of Casir	or Coade		RAL GAS Address (Give address Address (Give address	OTH STREET	r, FARMING	TON, CO	87401	
EL PASO NATURAL GAS C If well produces oil or liquids, give location of tanks.	OMPANY Sec.	Twp. Rge.	P.O. BOX 14			978		
If this production is commingled with that IV. COMPLETION DATA	from any other lease or	pool, give commingl	ing order number:					
Designate Type of Completion	11	i	New Well Worko	ver Deepen	Plug Back S	ame Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to	o Prod.	Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Fo	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth		
Perforations					Depth Casing	Shoe		
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE		CEMENTING RECORD DEPTH SET		!	CACVO CEMENT			
HOLE SIZE	ONSINO & 100MO SIZE		DEFINGET			SACKS CEMENT		
V. TEST DATA AND REQUE OIL WELL (Test must be after) Date First New Oil Run To Tank	ST FOR ALLOW. recovery of total volume Date of Test		be equal to or exceed to Producing Method (Fla			full 24 hours	.)	
Length of Test	Tubing Pressure		Casing Pressure		Choke Size			
Actual Prod. During Test	Oil - Bbis.		Water Wis.		MCF		-	
GAS WELL Actual Prod. Test - MCF/D	Length of Test		JUL Bbls. Con Colle / ACM	5 1990 ON. DIV	Gravity of Con	densate		
Festing Method (patot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Sp. 1967. 3		Choke Size	Choke Size		
VI. OPERATOR CERTIFIC Thereby certify that the rules and regul Division have been complied with and is true and complete to the best of my	lations of the Oil Conser that the information give	vation	OIL C		ATION D	IVISIO 5 199		
Signature Doug W. Whaley, Sta	By 3-1) ely							
Printed Name June 25, 1990 Date	303-	Title 830-4280 phone No.	Title		SUPERVISO	A DISTE	HCT /3	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.