SUBMIT IN TRIPLICATE\*

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, .	Budget Bureau No. 42-R1425.
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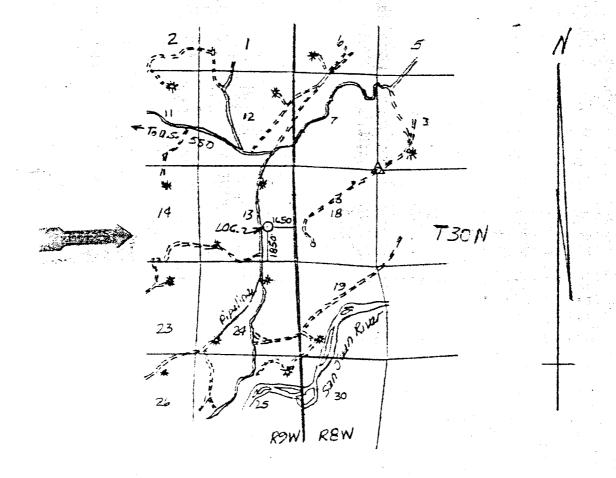
\*See Instructions On Reverse Side

U. S. GEOLOGICAL SURVEY

# NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Operator		All distances must be i	om the outer boundaries of	the Section.		
- Company			Lease		Well No.	
Unit Letter Section Township				FLORANCE		
-	Section		Range	County		
Actual Footage Loc	ration of Wells	30 NORTH	9 WEST	SAN JEM	N	
1850		OUTH line and	1650	TO A COTT		
	Took Holli the	Title dild	100	et from the EAST	line e/a	
Ground Level Elev.	Producing Fo		Pool	amda	Dedicated Acreage:	
5817.0	Mesa V	erde	Blanco Mesa V	erae	320 Acres	
1. Outline th	e acreage dedica	ited to the subject we	ll by colored pencil o	or hachure marks on t	he nlat helow	
	· ·	•	, ,		as pias below.	
2. If more th	an one lease is	dedicated to the well	outline each and ide	entify the awnership t	hereof (both as to working	
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3. If more tha	an one lease of d	ifferent ownership is a	edicated to the well	have the interests of	f all owners been consoli-	
dated by c	ommunitization i	mitization, force-pooli	na etc?	nave the interests of	all owners been consoli-	
carea by c	ommunicization,	mitteation, force-poorn		•		
Yes	No If a	nswer is "yes;" type of	Consolidation Com	munitized with	Conoco 6/9/50	
<b>— X</b> 103	110 11 2	is wes, type of	consolidation			
If answer	is "no" liet the	owners and tract dance	intione which bear -	ntualler kaaa	- 1 /II	
this form if	f necessary.)	onnois and tract desci	ipions witten have at	cually been consolid	ated. (Use reverse side of	
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torcea-pool	ling, or otherwise	or until a non-standard	unit, eliminating suc	h interests, has been	approved by the Commis-	
sion.	<u> </u>					
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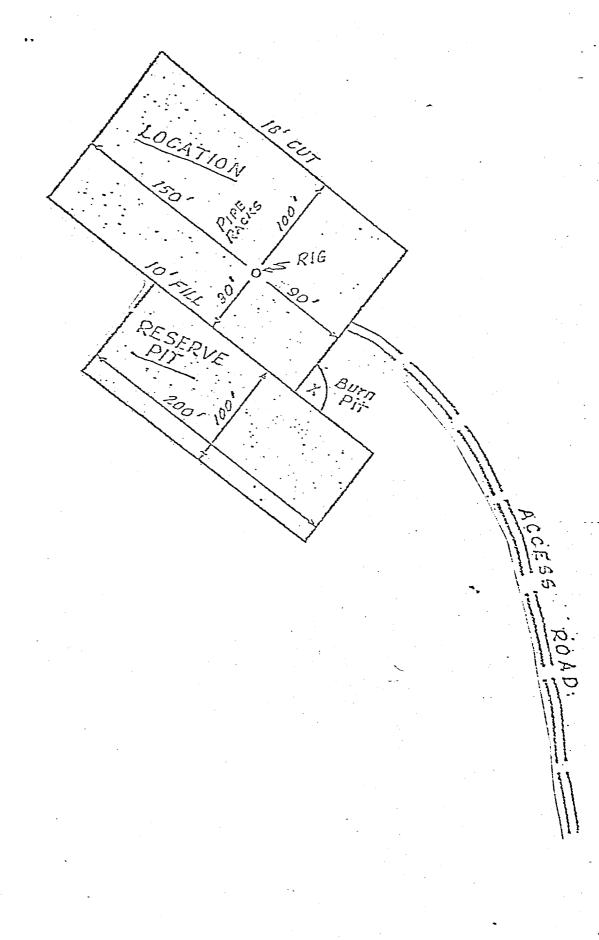
Bullat of France

Vicinity Map for TENNECO OLL COMPANY

Showing well location in the MW In SELA of Sec. 13, 130N, ROW, N.M.P.M.

Date: 21 August, 1975 Scale: 1"=6000

SAN JUAN ENGINEERING COMPANY



## SURFACE USE PLAN

- 1. Shown on attached map.
- 2. Shown on attached map. Approximately 200' of 16' wide road will be required.
- Shown on attached map.
- 4. Shown on attached map.
- 5. This is expected to be a dry gas well, therefore, a tank battery will not be required.
- 6. Water will be hauled from the San Juan River or nearest wash.
- 7. All waste material will be buried in reserve pit at time of location clean up.
- 8. No camps will be associated with this operation.
- 9. No airstrip will be built for this operation.
- 10. Shown on attached diagram.
- 11. Upon completion or abandonment of this well, the location will be cleaned and levelled and a dry hole marker placed, if applicable.
- 12. The location is sandy, rocky, typical for the area. Vegetation is sage brush, scrub oak and scrub cedar.

#### 7 POINT WELL CONTROL PLAN

- Surface casing: 9 5/8", 24#, approximately 200, grade K-55, new condition.
- 2. Casinghead will be 10", 900 Series, 3,000 psi rating.
- Intermediate casing 7", 20#, K-55, will be set at ± 3100, and cemented to surface casing.
- 4. Blowout preventors: Hydraulic, double ram, 10". One set of rams will be provided for each size drill pipe in the hole. One set of blind rams at all times. Fill line will be 2", kill line will be 2", choke relief line will be 2" with variable choke.
- 5. Auxiliary equipment:
  - (1) Kelly cock will be in use at all times.
  - (2) Stabbing valve to fit drill pipe will be present on floor at all times.
  - (3) Mud monitoring will be visual, no abnormal pressures are anticipated in this area.
  - (4) Rotating head will be used when drilling with gas.
- 6. Anticipated bottom-hole pressure:

This is an area of known pressures. Maximum anticipated pressure at 5700' T.D. is 1000 psi.

- 7. Drilling Fluids:
  - O -200 Spud mud
  - 200-3100 Gel water low solids as needed to maintain good hole conditions

3100-T.D.Compressed gas

### Tenneco Oil A Tenneco Company

Suite 1200 Lincoln Tower Building Denver, Colorado 80203 (303) 292-9920



August 28, 1975

U. S. Geological Survey Box 959 Farmington, New Mexico 87401

Re: Application for Permit to Drill

Florance 9A

#### Gentlemen:

Attached are five copies each of the Application for Permit to Drill, Surveyor's Plat, Vicinity Map, Location Access Map, 12-Point Surface Use Plan, and 7-Point Well Control Plan for the above captioned wells.

We are planning to commence drilling operations as soon as permits are approved.

Yours very truly,

TENNECO OIL COMPANY

D. D. Myer's

Division Production Manager

TFD:df

Enclosures