J. 07 COP.22	···	کا	1	
DISTRIBUTION				
ANTA FE		1		
TILE		17		
J.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR		П		
PRORATION OF				

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

ILE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-1	
i J.S.G.S.	ALITHORIZATION TO TR	AND  Effective 1-1-65  ANSPORT OIL AND NATURAL GAS		
LAND OFFICE	AO MORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS	
TRANSPORTER GAS				
OPERATOR			API 30-045-21882	
PRORATION OFFICE	<del>-</del>			
Operator				
Tenneco Oil Com	pany			
720 So. Colorado	o Blvd., Denver, Colorado	80222		
Reason(s) for filing (Check proper bo	(x)	Other (Please explain)	-	
New Well	Change in Transporter of:			
Recompletion X  Change in Ownership	Oil Dry G			
	Casinghead Gas Conde	ensate		
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND			*SF 080004	
Florance	Well No. Pool Name, Including F		Lease 110.	
Location	9-A Pictured Cli	TTS State, Federa	or Fee Federal *	
Unit Letter J ; 18	B50 Feet From The South Li	ne and 1650 Feet From	The East	
12 -	20.11	_	,	
Line of Section 13 To	ownship 30-N Range 9	)-W , NMPM, San	Juan County	
	RTER OF OIL AND NATURAL GA			
Name of Authorized Transporter of O.	II or Condensate X	Address (Give address to which appro	·	
Plateau, Inc. Name of Authorized Transporter of C	asinghead Gas or Dry Gas X	Box 108, Farmington, Ne Address (Give address to which appro-	w Mexico 87401	
El Paso Natural Gas Co		i		
If well produces oil or liquids,	Unit   Sec.   Twp.   Rge.	Box 990, Farmington, Ne		
give location of tanks.	J 13 30-N 9-W	No A	SAP	
If this production is commingled w	ith that from any other lease or pool,	give commingling order number:		
Designate Type of Complete	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Track David	X	
11/29/75	5/25/79	Total Depth 7050'	P.B.T.D. 6675'	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
5817' GL	Pictured Cliffs	2570'	2605'	
1 -	m 2570' to 2642'	.**	Depth Casing Shoe	
		D CEMENTING RECORD	I	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
12 1/2"	9 5/8"	218'	200	
8 3/4" 6 1/8"	7" 4 1/2"	31001	463	
0 1/8	2 3/8"	2780' - 7050' 5031'	420	
TEST DATA AND REQUEST F		<del></del>	and must be equal to or exceed top allow-	
OIL WELL	able for this de	epth or be for full 24 hours)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li)	t, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
		Casing Preside	1	
Actual Prod. During Test	Oil-Bbls.	Water-Bbb. 22 1979	Gas - MCF	
		JUL 23 1979		
GAS WELL		L - COW COM	/	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condens to MMCF 3	Gravity of Condensate	
924	3 hrs.			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
back pressure	585	535	3/4"	
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVATION COMMISSION NOV 1 9 1979		
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED NUV I	9 19/9 . 19	
Commission have been complied	polied with and that the information given		hy A D van	
moove is true and complete to th	e best of my knowledge and belief.	f. By Uriginal Signed by A. R. Kendrick		
$\mathcal{N}$ .		TITLE		
Juney 7		This form is to be filed in compliance with RULE 1104.		
- July	1 Rins	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
/ (Sign	ature)	well, this form must be accompar tests taken on the well in accom-	ised by a tabulation of the deviation dance with RULE 111.	
	ve Supervisor	All sections of this form mus	it be filled out completely for allow-	
7/20/-		able on new and recompleted we	lls. III, and VI for changes of owner,	
(b)	ale)	well name or number, or transport	er, or other such change of condition.	

well name or number, or transporter, or other such change of condition.

Sancter Forms C-104 must be fitted for each cool in multiply