UNITED STATES

SUBMIT IN TRIPLICATE.

Form approved.

DEPARTMENT OF THE INTERIOR Serve sides of the control of the contr	(May 1963)	DEDAG	TMENT OF THE INT	//ithor Inc	structions on re-	Budget Bureau No. 42-R14 5. LEASE DESIGNATION AND SERIAL NO
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Tenneco Oil Company Tenneco O			OTICES AND REPOR	TS ON WELLS	1	G. IF INDIAN, ALLOTTEE OR TRIBE NAV
Tenneco 0il Company 3. ADDRESS OF OPERATOR 1860 L'Incoln St., Suite 1200, Denver, Colorado 2020 VEY 4. Location of Will. (Report location ciently and in accordance with any Side Family MALES (No. 9A) 4. Location of Will. (Report location ciently and in accordance with any Side Family MALES) See 20 Sec 13, T30N, ROW 14. PERMIT NO. 15. ELEVATIONS (Show whether Dr. R. G. etc.) 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data **NOTICE OF INTERVIOR TO:* **PELL OR ALTER CASINO MULTIPLE COMPLETE San Juan New Mexico 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data **NOTICE OF INTERVIOR TO:* **PELL OR ALTER CASINO MULTIPLE COMPLETE San Juan New Mexico 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data **NOTICE OF INTERVIOR TO:* **PELL OR ALTER CASINO MULTIPLE COMPLETE San Juan New Mexico 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data **NOTICE OF INTERVIOR TO:* **NOTICE OF INT	1. OIL CAS	nx⊤				7. UNIT AGREEMENT NAME
18.60 Lincoln St., Suite 1200, Denter Colorado 2080 VEY 1860 Lincoln St., Suite 1200, Denter Colorado 2080 VEY 1850 FSL and 1650 FEL 1850 FSL and 1650 FSL 1				rrp 1	7 1976	
1850 FSL and 1650 FEL 15. ELEVATIONS (Show whether DP, RT, GN, etc.) 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTERNATION TO: TEST WATER SHUT-OFF PRACTURE TREAT SHOOT OR ACIDITE REPARTIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work, if well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work). The proposate Dakota perforations. Dakota evaluated & found to be non-commercial. 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTERNATION TO: **WATER SHUT-OFF PRACTURE TREAT SHOOT OF ACIDITE REPARTIN WELL (Other) 17. DESCRIBE PROPOSED OF CAMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work, if well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work). The proposed work is a proposed work if well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work). The proposed work is a proposed to the proposed pertinent to this work). The proposed pertinent details, and give pertinent dates, including estimated date of starting any proposed work if well is directionally drilled, give subsurface beatly and degree of the proposed work if well is directionally drilled, give subsurface beatly and degree of the proposed pertinent dates, including estimated date o						
1850 FSL and 1650 FEL 15. ELEVATIONS (Show whether DF, RT, CR, etc.) 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: TEST WATER SHUT-OFF PELLOR ALTER CASINO ABANDON** CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS (Other) 17. DESCRIBE PROTUSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work, if we subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).* 2/23 - 1/3/76 Drilled cement plug to 7037'. 4 - 1/15/76 Perforated Dakota 7016' - 7007 and 6918' - 6910' with 19 holes. Set 25 sack ement plug opposite Dakota perforations. Dakota evaluated \$ found to be non-commercial. 1/6 - 1/19/76 Perforated Mancos fracture 5004- 5012 with 2 JSPF. Fractured with 22,176 als. and 23,610# sand. Set bridge plug at 4980'. * Perforated Pt. Lookout 4785' - 4960' with 2 shots. Fractured with 82,698 gals. water and 120,000# sand. Moved bridge plug to 4690'. potted 7 bbls acid and perforated Menefee with 68,712 gals. (gelled) water and 90,000# sand. Discovered leak no casing. /22 - 1/24 Set 4½' retrievable bridge plug at 12840'. Ran packer to 2774' and tested 7'' asing to 2000 psi. Held 0K. Found leak at liner lap. Squeezed with 170 sacks cement. /3/76 Landed tubing at 5031'. Installed X-mas tree. Flowed well 21 hours to clean up.	1860	Lincoln	St., Suite 1200, De	enver. Colorad	GICSUSUSVEY	* 9A
Sec. 13, T30N, R9W 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RY, CR, etc.) 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: TEST WATER SHUT-OFF PRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other) 17. DENS'TIER PROTUBED OR COMPLETE OFFEATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent plug opposite Dakota perforations. Dakota evaluated & found to be non-commercial. 2/13 - 12/22/75 Water Shutoup Dakota Proforated Mancos Fracture 5004-5012 with 2 JSPF. Fractured with 22,176 als. and 23,610# sand. Set bridge plug at 4930'. 4 Perforated Pt. Lookout 4785' - 4960' with 2 shots. Fractured with 82,698 gals. water and 120,000# sand. Moved bridge plug to 4690'. potted 7 bbls acid and perforated Menefee 4524 - 4652 with 15 holes. /2/1/76 Fractured Menefee with 68,712 gals. (gelled) water and 90,000# sand. Discovered leak n casing. /22 - 1/24 Set 4½" retrievable bridge plug at 2840'. Ran packer to 2774' and tested 7" asing to 2000 psi. Held 0K. Found leak at liner lap. Squeezed with 100 sacks cement. rilled & cleaned out to top of BP set at 2840'. Moved BP to 4440'. /25/76 Perforated 4229 to 4412 with 22 holes. Fractured with 85,638 gals. water & 120,000# and. /3/76 Landed tubing at 5031'. Installed X-mas tree. Flowed well 21 hours to clean up.	4. LOCATION OF WELL See also space 17	(Report locati below.)	on clearly and in accordance wit	h any State courselled	ES, MVI.	Blanco Mesa Verde
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8. I hereby certify that the foregoing is true and considered M.M. Myers		Div.	Production Manager	DATE .	29-76
(This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE			PATT	
	*See Instructi	ons on	Reverse Side	MC.	