

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 080004

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Florance

9. WELL NO.

9A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 13, T30N, R9W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

FEB 17 1976

1. OIL ☐ GAS ☒ OTHER ☐  
WELL WELL

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

1860 Lincoln St., Suite 1200, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

1850 FSL and 1650 FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5817 GL

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

12/13 - 12/22/75 Waiting on completion unit.

12/23 - 1/3/76 Drilled cement plug to 7037'.

1/4 - 1/15/76 Perforated Dakota 7016' - 7007' and 6918' - 6910' with 19 holes. Set 25 sack  
cement plug opposite Dakota perforations. Dakota evaluated & found to be non-commercial.

1/16 - 1/19/76 Perforated Mancos fracture 5004- 5012 with 2 JSPF. Fractured with 22,176

gals. and 23,610# sand. Set bridge plug at 4980'. Perforated Pt. Lookout 4785' - 4960' with  
22 shots. Fractured with 82,698 gals. water and 120,000# sand. Moved bridge plug to 4690'.  
Spotted 7 bbls acid and perforated Menefee 4524 - 4652 with 15 holes.1/21/76 Fractured Menefee with 68,712 gals. gelled water and 90,000# sand. Discovered leak  
in casing.1/22 - 1/24 Set 4½" retrievable bridge plug at 2840'. Ran packer to 2774' and tested 7"  
casing to 2000 psi. Held OK. Found leak at liner lap. Squeezed with 100 sacks cement.

Drilled &amp; cleaned out to top of BP set at 2840'. Moved BP to 4440'.

1/25/76 Perforated 4229 to 4412 with 22 holes. Fractured with 85,638 gals. water & 120,000#  
sand.2/3/76 Landed tubing at 5031'. Installed X-mas tree. Flowed well 21 hours to clean up.  
Shut in pending AOF.

18. I hereby certify that the foregoing is true and correct

SIGNED

D.D. Myers

TITLE

Div. Production Manager

DATE

2-9-76

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side

FEB 18 1976

GEOLOGICAL SURVEY  
DIST 3