

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMSF080004

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and/or No.  
NMMN731088. Well Name and No.  
FLORANCEGASCOME 9A9. API Well No.  
30-045-21882-00-D110. Field and Pool, or Exploratory  
BLANCO11. County or Parish, and State  
SAN JUAN COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator  
BP AMERICA PRODUCTION COContact: MARY CORLEY  
E-Mail: corley@m@bp.com3a. Address  
P. O. BOX 3092  
HOUSTON, TX 772533b. Phone No. (include area code)  
Ph: 281.366.4491  
Fx: 281.366.0700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 13 T30N R9W NWSE 1850FSL 1650FEL  
36.80888 N Lat, 107.72755 W Lon**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Subsurface Commi
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	ng

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Amoco Production Company request permission to convert the subject well from a dual string completion to a single string completion and commingle production downhole from the Blanco Pictured Cliffs & Blanco Mesaverde Pools as per the attached procedure.

The Blanco Pictured Cliffs (72359) & the Blanco Mesaverde (72319) Pools are Pre-Approved Pools for Downhole Commingling per NMOCD order R-11363.

The working, overriding, and royalty interest owners in the proposed commingled pools are identical, therefore, no notification of this application need be submitted via certified mail.

Production is proposed to be allocated based on actual production from both the Pictured Cliffs and Mesaverde Pools as reflected on the attached procedure.

2002 MAY 22 PM 2:03

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #11353 verified by the BLM Well Information System  
For BP AMERICA PRODUCTION CO, sent to the Farmington  
Committed to AFMSS for processing by Matthew Warren on 05/22/2002 (02MXW0369SE)

Name (Printed/Typed) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 05/22/2002

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>/s/ Jim Lovato</b>	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***

**Additional data for EC transaction #11353 that would not fit on the form**

**32. Additional remarks, continued**

Commingling Production Downhole in the subject well from the proposed Pools with not reduce the value of the total remaining production.

## **SJ Basin Well Work Procedure**

### **Florance GC E 009A**

T30N R9W-Sec13

API#: 30-045-21882

#### **Procedure:**

1. Check anchors. MIRU workover rig.
2. Blow down well. Kill with 2% KCL water ONLY if necessary. ND WH and NU BOP.
3. Tag for fill and TOH with 1-1/4" short string set at 2605'. LD production tbg.
4. TOH with 2-3/8" long string set at 5016'. If necessary, replace the entire tubing string.
5. Mill 7" production packer set at 2775'.
6. Rabbit tubing and RIH with 2-3/8" production tubing (with a muleshoe and F-nipple and plug on bottom).
7. Land 2-3/8" production tubing at 4980'.
8. Swab water from tubing with the sandline.
9. RU slickline unit. Run gauge ring for 2-3/8" tubing. Pull plug. RD slickline unit.
10. Swab in well with sandline and flow well for several hours on a choke to ensure well is unloaded before RDMO.
11. ND BOP's. NU WH. Test well for air. Return well to production.

# Florance GC E 009A MV/PC

API# 3004521882

Sec 13, T30N, R9W

GL: 5817'

## History:

- Drilled & completed in 1976
- Added PC in 05/1979

## PC Perforation

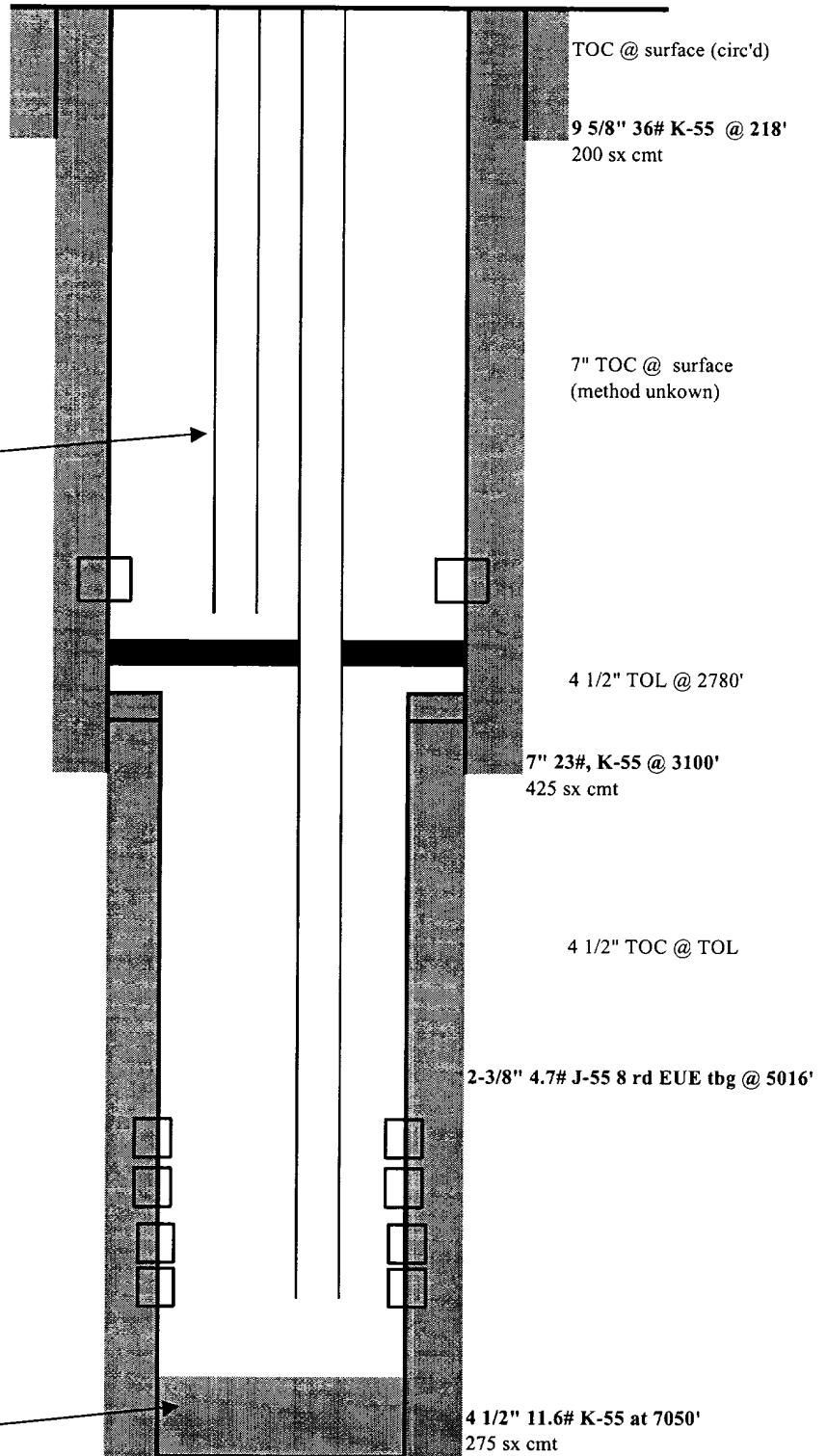
2570' - 2642', 96 holes, 30 klbs sand

Packer set 2725'  
(no record on packer model in  
the well file)

## Mesaverde perforations:

4229' - 4412', 22 shots, frac'd w/ 120 klbs sand  
4525' - 4651', 15 shots, frac'd w/ 90 klbs sand  
4785' - 4960', 22 shots, frac'd w/ 120 klbs sand  
5004' - 5012', 17 shots, frac'd w/ 23 klbs sand

Abandoned Dakota on 1/14/1976  
Spotted Cement f/ bottom to 6675'



PBTD: 6675'

TD: 7050'

updated: 04/29/02 az

Well: FLORANCE GAS COM E No.: 009A  
 Operator: BP AMERICA PRODUCTION COMPANY API: 30-045-21882  
 Township: 30.0N Range: 09W  
 Section: 13 Unit: J  
 Land Type: F County: San Juan

Accumulated:  
 Oil: 8472 (BBLs) Gas: 2914429 (MCF)  
 Water: 2775 (BBLs) Days Produ 13182 (Days)

Year: 2001

Pool Name: BLANCO PICTURED CLIFFS (GAS)

Month	Oil(BBLs)	Gas(MCF)	Water(BBL)	Days Produ	Accum. Oil	Accum. Gas(MCF)
January	0	1155	0	31	8245	2796252
February	0	1029	0	28	8245	2797281
March	0	1146	40	31	8245	2798427
April	0	1085	0	30	8245	2799512
May	0	944	40	31	8245	2800456
June	0	709	0	26	8245	2801165
July	0	890	0	31	8245	2802055
August	0	908	0	31	8245	2802963
September	0	900	0	30	8245	2803863
October	0	892	0	31	8245	2804755
November	0	920	40	30	8245	2805675
December	0	895	0	31	8245	2806570
Total	0	11473	120	361		

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLs)	Gas(MCF)	Water(BBL)	Days Produ	Accum. Oil	Accum. Gas(MCF)
January	19	7303	70	31	8264	2813873
February	6	7599	40	28	8270	2821472
March	17	8907	0	31	8287	2830379
April	26	7284	0	30	8313	2837663
May	9	7252	0	31	8322	2844915
June	6	6407	0	30	8328	2851322
July	19	7892	0	31	8347	2859214
August	6	8575	80	31	8353	2867789
September	17	8704	20	30	8370	2876493
October	34	10442	40	31	8404	2886935
November	9	13470	0	30	8413	2900405
December	40	5018	40	31	8453	2905423
Total	208	98853	290	365		

ALLOCATION BASED ON 2001 ANNUAL PRODUCTION				
Formation	Gas	%	Oil	%
Pictured Cliffs	11473	10%	0	0%
Mesaverde	98853	90%	208	100%