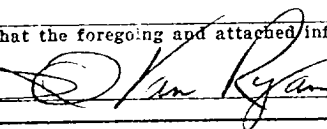


UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. SE-079037	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Aztec Oil & Gas Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Drawer 570, Farmington, New Mexico 87401		8. FARM OR LEASE NAME Hale	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1625' FNL & 1020' FWL At top prod. interval reported below At total depth		9. WELL NO. #2-A	
14. PERMIT NO.		DATE ISSUED	
10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 27, T31N, R8W	
12. COUNTY OR PARISH San Juan		13. STATE New Mexico	
15. DATE SPUDDED 9-28-76	16. DATE T.D. REACHED 10-28-76	17. DATE COMPL. (Ready to prod.) 12-17-76	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6463' GR
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 5790'		
21. PLUG, BACK T.D., MD & TVD 5710'		22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY 0-5790'
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5261' - 5701' (Cliff House, Menefee, Point Lookout)			25. WAS DIRECTIONAL SURVEY MADE Deviation
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray Correlation Gamma Ray Induction, Gamma Ray Density, Gamma Ray Neutron			27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9-5/8"	36#	320'	13-3/4"
7"	20#	3639'	8-3/4"
CEMENTING RECORD			
280 SXS			
165 SXS			
AMOUNT PULLED			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
4-1/2"	3451'	5752'	225
SCREEN (MD)			
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-3/8"	5672'		
31. PERFORATION RECORD (Interval, size and number)			
5261, 5269, 5329, 5334, 5344, 5350, 5438, 5445, 5487, 5492, 5597, 5604, 5611, 5627, 5637, 5645, 5653, 5662, 5671, 5686, 5701.			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
5261 - 5701'		140,000 gallons water	
		70,000# 20/40 sand	
33.* PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) shut in			
DATE OF TEST 1-4-77	HOURS TESTED 3 hrs	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD
FLOW. TUBING PRESS. 94	CASING PRESSURE 356	CALCULATED 24-HOUR RATE	OIL—BBL. 1,649
GAS—MCF.		WATER—BBL.	
OIL GRAVITY—API (CORR.)		GAS OIL RATIO	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold			
TEST WITNESSED BY Dwayne Horton			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED 		TITLE District Production Manager	
DATE January 7, 1977			

*(See Instructions and Spaces for Additional Data on Reverse Side)