submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

5. **Lease Number**
SF-079037

1. **Type of Well**
GAS

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**

2. **Name of Operator**
BURLINGTON RESOURCES OIL & GAS COMPANY

8. **Well Name & Number**
Hale #2A

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. **API Well No.**
30-045-21914

4. **Location of Well, Footage, Sec., T, R, M**
1625'FNL, 1020'FWL, Sec. 27, T-31-N, R-8-W, NMPM

10. **Field and Pool**
Blanco Mesaverde

11. **County and State**
San Juan Co, NM

12. **CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action		
_X_ Notice of Intent	___ Abandonment	___ Change of Plans	
	___ Recompletion	___ New Construction	
___ Subsequent Report	___ Plugging Back	___ Non-Routine Fracturing	
	___ Casing Repair	___ Water Shut off	
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection	
	_X_ Other - Tubing repair		

13. **Describe Proposed or Completed Operations**

It is intended to repair the tubing in the subject well according to the attached procedure.

RECEIVED
JAN 12 1998
OIL CON. DIV.
DIST. 3

14. **I hereby certify that the foregoing is true and correct.**

Signed _____ (MEL6) Title Regulatory Administrator Date 12/29/97

(This space for Federal or State Office use)
APPROVED BY /S/ Duane W. Spencer Title _____ Date JAN - 8 1998
CONDITION OF APPROVAL, if any:

NMOCD

Hale #2A

Mesaverde
1625' FNL 1020' FWL
Unit E, Section 27, T-31-N, R-08-W
Latitude / Longitude: 36° 52.28' / 107° 40.05'
DPNO: 27136
Tubing Repair Procedure

1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.**

2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.

3. Release donut, pick up additional joints of tubing and tag bottom. (Record depth.) TOOH with tubing and seal assembly (well file does not specify type of packer or seal assembly). If necessary, PU Baker CJ milling tool on 2-3/8" tubing and TIH. Mill on packer with air/mist (minimum mist rate is 12 Bbls/hr). Recover packer and TOOH. Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.

4. If casing requires clean out, TIH with bit and bit sub and CO to PBTD prior to running casing scraper. Roundtrip casing scraper and bit to below preforations. (Do not clean out with casing scraper.) PU above perforations and flow the well naturally, making short trips for clean up when necessary. TOOH.

5. TIH with 2-3/8" tubing with an expendable check on bottom and a seating nipple one joint off bottom. Rabbit all tubing. CO to PBTD.

6. Land tubing near 5670'. ND BOP and NU wellhead. Pump off expendable check. Obtain final pitot gauge up the tubing. If well will not flow on it's own, make swab run to seating nipple. If a swab run is not necessary, run a broach on slickline to ensure that the tubing is clear. RD and MOL. Return well to production.

Recommended: M.E. Lutey
Operations Engineer
Mary Ellen Lutey
Office - (599-4052)
Home - (325-9387)
Pager - (324-2671)

Approved: _____
Drilling Superintendent

MEL/mel