submitted in lieu of Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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Sundry 1	Notices and Reports on We		Carlo and Market
1. Type of Well GAS	DE DEC	1 3 1999 5 1 3 1999 5 1 3 1999 7	. Lease Number SF-079037 . If Indian, All. or
GAS	nn C	Olilo 3	Tribe Name Unit Agreement Nam
2. Name of Operator	Office	Die	is one of regreement man
BURLINGTON RESOURCES 0	IL & GAS COMPANY		
3. Address & Phone No. of Ope	erator	8	. Well Name & Number Hale #2A
PO Box 4289, Farmington,		9	. API Well No. 30-045-21914
4. Location of Well, Footage, 1625'FNL, 1020'FWL, Sec.27, 7			0. Field and Pool Blanco Mesaverde 1. County and State San Juan County, N
Subsequent Report Final Abandonment	Plugging Back Casing Repair Altering Casing X Other - Pump Ins	Water Shut Conversion	off
13. Describe Proposed or Co It is intended to insta procedure.	ompleted Operations	well according	g to the attached
-			
	the foregoing is true and		Date 6/14/1999_ trc
(This space for Federal or St			12/9/39
CONDITION OF APPROVAL, if any			

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Hale #2A Mesaverde

1625'FNL, 1020' FWL

Unit E, Section 27, T-31-N, R-8-W

Latitude / Longitude: 36° 52.27938' / 107° 40.05156'

DPNO: 27136

Rod Pump Installation Procedure

- Install used C-160 pumping unit. 1.
- Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental 2. regulations. Prior to moving in rig, make one-call and then verify rig anchors and dig pit.
- MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow 3. well down and kill with 2% KCL water if necessary. ND WH and NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
- Mesaverde, 2-3/8", 4.7# J-55 tubing is set at 5660'. Release donut; pick up additional joints of 4. tubing and tag bottom. (Record depth). TOOH with tubing. PBTD should be at ±5710'. Visually inspect tubing for corrosion and replace any bad joints. Remove any unnecessary equipment (i.e. Tbg stop, bumper spring, etc.). Check tubing for scale build up and notify Operations Engineer.
- PU and TIH with 3-7/8" bit, bit sub and watermelon mill on 2-3/8" tubing and round trip to 5. below perforations, cleaning out with air/mist. NOTE: When using air/mist, minimum mist rate is 12 bph. If scale is present, contact Operations Engineer to determine methodology for removing scale from casing and perforations.
- Rabbit all tubing prior to TIH. TIH with a bull plug on the bottom of one joint of 2-3/8" 4.7# 6. tubing, 4' perforated sub, in-line check, 1.78" seating nipple, and then remaining 2-3/8" tubing. Replace any bad joints.
- Land tubing at ± 5690'. NOTE: If excessive fill is encountered, discuss this landing depth 7. with Operations Engineer. Pump off check valve. ND BOP and NU WH.

If fill was encountered, contact Operations Engineer to discuss possibility of running a sand 8. screen on the pump. PU and TIH with 2" x 1.25" x 10' x 14' RHAC-Z insert pump, from Energy Pump & Supply, 3/4" Grade D rods with spray-metal couplings to ±3500', and molded paraffin scrapers to surface. Test pump action and hang rods on pumping unit. RD and MOL. Return well to production.

Recommended: ///

Operations Engineer/

Approved:

Druce () Boy 6-9.99
Drilling Superintendent

Pump and Rods:

Energy Pump & Supply

Leo Noves

Office - (564-2874)

Operations Engineer:

Mike Haddenham

Office - (326-9577) Home - (326-3102)

Pager - (327-8427)