UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5. Lease Serial No. **SUNDRY NOTICES AND REPORTS ON WELLS** Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals

NMSF079037							
6.	If Indian, Allottee or Tribe Name						

abandoned wer	7. OSCIOINI OTOO-O (AI L		posuis.	700				
SUBMIT IN TRI	7. If Unit or CA/A	Agreement, Name and/or No.						
Type of Well ☐ Oil Well			2001	Well Name and HALE 2A	No.			
2. Name of Operator BURLINGTON RESOURCES	PEGGY COLE E-Mail: pbradfie	br-in Reomo	ON ON	API Well No. 30-045-2191	4			
3a. Address 3401 EAST 30TH FARMINGTON, NM 87402	3b. Phone No. (Ph: 505.326. Fx: 505.326.9	toffude area cod 97275	100	BLANCO ME				
4. Location of Well (Footage, Sec., 7)	AC BY	11. County or Parish, and State					
Sec 27 T31N R8W SWNW 1625FNL 1020FWL SAN JUAN COUNTY,								
12. CHECK APPR	ROPRIATE BOX(ES) TO	INDICATE N	ATURE OF	NOTICE, REI	PORT, OR OTI	HER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION						
□ Notice of Intent	☐ Acidize	□ Deepe	epen Production (Start/Resur		on (Start/Resume)		
☐ Notice of Intent	☐ Alter Casing	🛛 Fractu	e Treat	☐ Reclamation		■ Well Integrity		
Subsequent Report	□ Casing Repair	☐ New C	onstruction	uction		☐ Other		
☐ Final Abandonment Notice	☐ Change Plans	🗖 Plug a	g and Abandon		rily Abandon			
	☐ Convert to Injection	Injection 🔲 Plug Back		☐ Water Di	sposal			
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) (9-27-01) MIRU. TOOH w/pump & rods. ND WH. NU BOP. TOOH w/2-3/8" tbg. SDON. (9-28-01) TIH w/CIBP & pkr, set CIBP @ 5245'. Set pkr @ 5214'. PT CIBP to 3000 psi, OK. Reset pkr @ 4135'. Isolate hole is csg @ 5008-5039'. TOOH w/pkr. TIH w/cmt ret, set @ 4940'. Sqz holes w/150 sx Class B neat cmt w/2% calcium chloride (180 cu ft). SDON. (9-29-01) Shoot 2 sqz holes @ 4085'. TIH w/cmt ret, set @ 4035'. Pump 150 sx Class B neat cmt w/2% calcium chloride (177 cu ft). SDON. (10-1-01) TIH w/bit, tag up @ 4015'. Drill out cmt & retainer @ 4015-4100'. Circ hole clean. TOOH w/bit. Ran CBL @ 4920-3451', had cmt @ 4914-4852', 4396-4022'. SDON. (10-2-01) PT csg to 500 psi, OK. Perf Lewis @ 4320-28', 4348-56', 4375-83', 4453-61', 4478-86', 4518-26', 4584-92', 4617-25', 4658-66', 4716-24', 4768-76', 4833-41' w/60 0.30" diameter holes. Brk dwn Lewis perfs. (10-3-01) Frac Lewis w/200,000# 20/40 Brady sand, 20# Inr gel, 73,000 SCF N2. Flow back well.								
14. I hereby certify that the foregoing is Name (<i>Printed/Typed</i>) PEGGY C	& GAS, sent to g by Lucy Bee	II Information S to the Farming on 11/26/2001 RT AUTHORIZ	ton I ()					
Signature (Electronic S	Date 11/26/2	2001						
	THIS SPACE FO	R FEDERAL			E			
Approved By	7/		Title		Da	te		
Conditions of approval, if any, are attached that the applicant holds legal or equal to the conditions of the conditions	ed. Approval of this notice doe uitable title to those rights in the	s not warrant or se subject lease	Office		1.2			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #9226 that would not fit on the form

32. Additional remarks, continued

(10-4-01) Flow back well.

(10-4-01) Flow back well. (10-5-01) TIH w/mill to 4320'. Blow well. (10-8-01) Alternate blow & flow well. (10-8-01) Alternate blow & flow well. (10-9-01) Mill out cmt & retainer @ 4910-5019'. Tag CIBP @ 5245'. Mill out CIBP @ 5245'. CO to PBTD @ 5710'. Alternate blow & flow well. (10-10-01) TOOH w/mill. TIH w/183 jts 2-3/8" 4.7# J-55 tbg, set @ 5699'. SN @ 5663'. ND BOP. NU WH. TIH w/pump & rods. PT & pump action, OK. SDON. (10-11-01) RD. Rig released.