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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Aztec Oil & Gas Company	
Address P. O. Drawer 570, Farmington, New Mexico 87401	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner _____

DESCRIPTION OF WELL AND LEASE		Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Lease Name Hale		#3-A	Blanco Mesa Verde	State, Federal or Fee SF-079037	
Location					
Unit Letter E : 1920 Feet From The North Line and 755 Feet From The West					
Line of Section 34 Township 31N Range 8W, NMPM, San Juan County					

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>		P. O. Box 108, Farmington, New Mexico 87401	
Plateau		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>		P. O. Box 990, Farmington, New Mexico 87401	
El Paso Natural Gas Company		Is gas actually connected? When	
If well produces oil or liquids, give location of tanks.		No	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

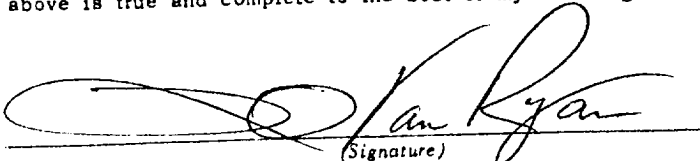
COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Designate Type of Completion - (X)			X	X					
Date Spudded 9-15-76	Date Compl. Ready to Prod. 10-15-76	Total Depth 5790'			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) 6234' GR	Name of Producing Formation Mesa Verde	Top Oil/Gas Pay 4978'			Tubing Depth 5449'				
Perforations See form 9-330 (USGS)			Depth Casing Shoe 5785'						
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET			SACKS CEMENT				
13-3/4"	9-5/8"	340'			280 sxs				
8-3/4"	7"	3430'			170 sxs				
6-1/4"	4-1/2"	3275'-5785'			240 sxs				
	2-3/8"	5449'							

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size 4 1/8"
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Oil-CON. COM. DIST. 3

GAS WELL		Bble. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D 4.763	Length of Test 3 hrs.	Casing Pressure (Shut-in) 605 psig	Choke Size 3/4"
Testing Method (pitot, back pr.) Back pressure	Tubing Pressure (shut-in) 592 psig		

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
District Production Manager
November 3, 1976
(Date)

OIL CONSERVATION COMMISSION	
APPROVED	DEC 1 1976
BY	Original Signed by A. R. Kendrick
TITLE	SUPERVISOR DIST. 3
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
Separate Forms C-104 must be filed for each pool in multiply completed wells.	