Form 9-331 (May 1963)

## UNITED STATES SUBMIT IN TRIPLICATE\* DEPARTMENT OF THE INTERIOR (Other instructions on reverse side) UNITED STATES

GEOLOGICAL SURVEY

P. O. Drawer 570, Farmington, New Mexico 87401

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERVAL NO.

SF-079037	
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SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
OIL GAS Y OTHER	7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR	8. FARM OR LEASE NAME	
Aztec Oil & Gas Company	Hale	
3. ADDRESS OF OPERATOR	9. WELL NO.	

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)
At surface 10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 2160' FSL & 1075' FEL

Section 34, T31N, R8W 12. COUNTY OR PARISH | 13. STATE 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6211' GR San Juan New Mexico

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:		
		1		-	
TEST WATER SHUT-OFF	ļ	PULL OR ALTER CASING		WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	L	CHANGE PLANS		(Other)	Casing report X
(Other)				(Note: Report result Completion or Recom	ts of multiple completion on Well pletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\* proposed work. I nent to this work.)

Ran 81 joints of 7", 20#, K-55, 8rd casing. Total 3393.18', set at 11-28-76 3404.18'. Cemented with 165 sacks Class B cement. Plug down at 2:00 A.M.

Ran 76 joints of 4-1/2", 10.50#, K-55, 8rd casing. Total 2472', shoe set at 5749', float collar set at 5715', liner hanger set at 3261'. Cemented with 20 barrels gel water and 245 sacks Class B cement. Plug down at 4:00 P.M.



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U. S. CECLOSIONIL SURVEY

8	SIGNED An Again	TITLE District Production ManagerDATE December 7	, 1970
	(This space for Federal or State office use)		
	APPROVED BY	TITLE DATE	