Form 3160-5 (August 1999)	UNITED STATE DEPARTMENT OF THE I	NTERLARO 9	TERLARQ 9 10 11		FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000		
OUND	GEMENT		5. Lease Scrial No. SF-079037				
Do not us	PTS ON WELL Partil or to re-en D) for such prop		6. If Indian, Allottee or Tribe Name				
SUBMIT IN	TRIPLICATE - Other instru			7. If Unit	or CA/Agreem	nent, Name and/or No.	
1. Type of Well		DIST.3			8. Well Name and No. HALE 4A		
Oil Well Gas Well Other 2. Name of Operator Contact: BURLINGTON RESOURCES OIL & GAS		PEGGY COLE STATE IN COM			9. API Well No. 30-045-21922		
3a. Address 3401 EAST 30TH FARMINGTON, NM 87402		3b. Phone No. (include area code) Ph: 505.326.9727 Fx: 505.326.9563			10. Field and Pool, or Exploratory BLANCO MESAVERDE		
4. Location of Well (Footage, S	n)	11. Cour	11. County or Parish, and State				
Sec 34 T31N R8W Mer N		SAN	SAN JUAN COUNTY, NM				
12. CHECK A	APPROPRIATE BOX(ES) T	O INDICATE NA	ATURE OF N	OTICE, REPORT, (OR OTHER	DATA	
TYPE OF SUBMISSION		TYPE OF ACTION					
	☐ Acidize	☐ Deepen		☐ Production (Start/	Resume)	☐ Water Shut-Off	
☐ Notice of Intent	☐ Alter Casing		e Treat	□ Reclamation		■ Well Integrity	
Subsequent Report	☐ Casing Repair	☐ New Construction ☐ Reco		□ Recomplete	mplete		
☐ Final Abandonment Notic	ce Change Plans	Plug an	☐ Plug and Abandon ☐ T		mporarily Abandon		
	☐ Convert to Injection	_			Disposal		
Attach the Bond under which the	ctionally or recomplete horizontally be work will be performed or provid solved operations. If the operation real Abandonment Notices shall be fi	, give subsurface locale the Bond No. on file	ations and measure with BLM/BIA completion or reco	red and true vertical depth. Required subsequent re	is of all pertinei ports shall be fi La Form 3160-	nt markers and zones. iled within 30 days -4 shall be filed once	
SDON. (7-3-01) Perf Lewis @ 40 4533-41' w/1 shot every 2 quality foam pad, 15,800 (7-4-01) Flow back well. (7-9-01) TIH w/mill. CO to	NU BOP. TOOH w/2-3/8" tbg. 16-24', 4037-45', 4086-94', 4 2' for a total of 55 holes. Brk of SCF N2. Flow back well. 5 CIBP @ 4936'. Blow well. 6 4936'. Blow well & CO to Pl 1H w/173 jts 2-3/8" 4.7# J-55	220-28', 4252-60 dwn Lewis perfs. I BTD @ 5715'.	', 4274-82', 43 Frac Lewis w/	340-48', 4400-08', 44 200,000# 20/40 Brac	44-52', 4484 ly sand, 10,0	l-92', 000 gal 75	
14. I hereby certify that the forego	oing is true and correct. Electronic Submissior For BURLINGTON Committed to AFM	RESOURCES OIL	& GAS, sent to	the Farmington			
Name (Printed/Typed) PEG	' '	Title REPORT AUTHORIZER					
Signature		D	ate 07/16/20	01			
	THIS SPACE F	OR FEDERAL	OR STATE	OFFICE USE	AUGEPTE	D FURILL .	
Approved By			Title		DateU (i 0 7 2001	
Conditions of approval, if any, are a certify that the applicant holds legal which would entitle the applicant to	es not warrant or the subject lease	Office		FARSHNE	TGA PLL		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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