Form 9-331
(May 1963)

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

SF 076934A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1.
OIL WELL ☐   GAS WELL ☒   OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR

Lively Exploration Company

8. FARM OR LEASE NAME

Lively

3. ADDRESS OF OPERATOR

Box 234, Farmington, NM 87401

9. WELL NO.

30

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
790' FSL - 1100' FWL

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 20, T30N, R9W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR. etc.)

6057' GR

12. COUNTY OR PARISH

San Juan

13. STATE

NM

16.
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other)	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other)	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

12-17-75
Ran 75 jts 7" OD 23# 8R ST&C Youngstown csg. TE 2993.13 set @ 2992' RKB. Cemented w/200 sx Halliburton lite plus 4% excess gel and 12½# gilsonite/sk followed by 100 sx Class "B' w/¼# flocele/sk (total slurry 600 cu ft). Good mud returns while cementing. No cement to surface. Max cementing press 900 psi. POB 12:10 PM 12-16-75.

12-24-75
TD 7333'. Dresser Atlas ran gamma-ray induction and densilog. Laid down drill pipe. Ran 226 jts 4-1/2" OD 10.5# and 11.6# K-55 8R LT&C and ST&C CF&I csg set @ 7333'. Halliburton cemented w/175 sx Howco lite plus 6% gel, 12½# gilsonite/sk followed by 100 sx Class "B" ¼# gel flake/sk (total slurry 576 cu ft). Max cementing press 2000 psi. POB 5:18 AM 12-24-75. Released rig.
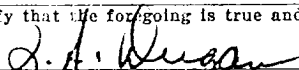
RECEIVED
JAN 2 1976
U.S. GEOLOGICAL SURVEY

18. I hereby certify that the foregoing is true and correct

SIGNED _Thomas A. Dugan_   TITLE _Engineer_   DATE _12-24-75_

(This space for Federal or State office use)

APPROVED BY _____   TITLE _____   DATE _____
CONDITIONS OF APPROVAL, IF ANY: