

For a 9-351
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 076934A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL ☐ GAS ☒
WELL WELL OTHER

2. NAME OF OPERATOR

Lively Exploration Company

3. ADDRESS OF OPERATOR

Box 234, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

790' FSL - 1100' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6057' GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lively

9. WELL NO.

30

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 20, T30N, R9W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETION

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

Completion

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent data; s, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

1-7-76

PBTD 7311'. Tagged btm w/228 jts tbq, filled 4-1/2" x 7" csg annulus w/27 bbls wtr, reverse circulated hole, pressure tested csg and BOP to 4000 psi - held OK, spotted 300 gal 15% HCl, pulled tbq, Dresser Atlas ran gamma-ray correlation log and perf one jet/ft 7084-7104' and 7187-7207'. Halliburton frac Dakota fm using 2700 HP, 43,000 lbs 20-40 sd, 76,000 gal wtr, Breakdown 1100 psi, IF 3500 psi, Max 4400 psi, Avg 3800 psi, Final 4000 psi, ISIP 1300 psi, 10-min SI 1100 psi, Avg IR 29 B/M, Max IR 30 B/M, with 20,000 lbs sd in fm frac started to stand off, cut sd, IR decreased to 10 B/M @ 4400 psi, pumped 300 gal 15% HCl, when acid hit fm had good press break, IR increased to 29 B/M @ 3900 psi, completed frac, shut well in 2 hrs, flowed well to pit overnight.

1-8-76

Ran 224 jts 1-1/4" tbq, tagged sd @ 7180', well gassing but not lifting frac wtr.

1-9-76

Rigged up NOWSCO and Chief Transport kill truck and cleaned out to 7220' w/wtr treated w/liquid soap and nitrogen. Landed 224 jts 1-1/4" OD 2.4# 10R EUE tbq. TE 7181.73' set @ 7189' RKB. Unloaded well thru tbq w/nitrogen. Released rig and left well flowing to atmosphere.

18. I hereby certify that the foregoing is true and correct

SIGNED

Thomas A. Dugan

TITLE

Engineer

DATE

1-13-76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: